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U.S.G.A.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator: PETRO, Lewis, Corp.
Address: Box 509 Levelland Texas 79336
Reason(s) for filing (check proper box):
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):
If change of ownership give name and address of previous owner: _____
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name: CORBINE FEDERAL Well No.: 1 Pool Name, including Formation: WOLF CAMP Kind of Lease: Federal or Fee: 14903
Location: Unit Letter N: 660' Feet From The SOUTH Line and 1980' Feet From The WEST Line of Section 20 Township 18 Range 33 NMPM, LE 7 County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
PERMAIN CORP Address (Give address to which approved copy of this form is to be sent): Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
EL PASO NATURAL GAS Address (Give address to which approved copy of this form is to be sent): Box 1384 JAL New Mexico
If well produces oil or liquids, give location of tanks: N 20 18 33 Is gas actually connected? yes When: Nov-7-1977

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☒
Date Spudded: 4-16-77 Date Compl. Ready to Prod.: 10-29-77 Total Depth: 13600 P.B.T.D.: 11282
Elevations (DF, RAB, RT, GR) etc.: 3799-7 Name of Producing Formation: WOLF CAMP Top Oil/Gas Pay: 11124 Tubing Depth: 11099
Perforations: 11,124-11,164 (58' to 13200-13208) Depth Casing Shoe: _____
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 17 1/2" CASING & TUBING SIZE: 13 3/4" DEPTH SET: 351 FT SACKS CEMENT: 250
11" 8 5/8" 5,111 " 2800
7 7/8" 5 1/2" 13,448.66 1400
2 3/4" 11,099

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: <u>1-25-79</u>	Date of Test: <u>1-26-79</u>	Producing Method (Flow, pump, gas lift, etc.): <u>Flow</u>	
Length of Test: <u>24 Hour</u>	Tubing Pressure: <u>725</u>	Casing Pressure: <u>0</u>	Choke Size: <u>16/64</u>
Actual Prod. During Test: <u>432 BBL</u>	Oil-Bble.: <u>432 BBL</u>	Water-Bble.: <u>0</u>	Gas-MCF: <u>296</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ed. Lickett
(Signature)
Senior Foreman
(Title)
1-26-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED: JAN 20 1979
BY: John W. Nuyman
TITLE: Geologist

This form is to be filed in compliance with RULE 1104
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transportation or other such change of condition.
Separate Form C-104 must be filed for each pool in multi-completed wells.