

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Petro-Lewis Corporation

3. ADDRESS OF OPERATOR
P.O. Box 509 - Levelland, Texas 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL: 13,200'
AT TOTAL DEPTH: 13,449'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☒
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

DEC 20 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to the decline in gas production in the above Morrow test, Petro-Lewis Corporation proposes the following:

1. Pressure test casing below existing perforations (13,200'-208') to check for bridge plug leak. If bridge plug leaks, repair, and return well to production.
2. If bridge plug does not leak, squeeze existing perms. to eliminate channeling behind pipe. Perforate interval 13,200'-208' and return to production.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

(OVER)

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

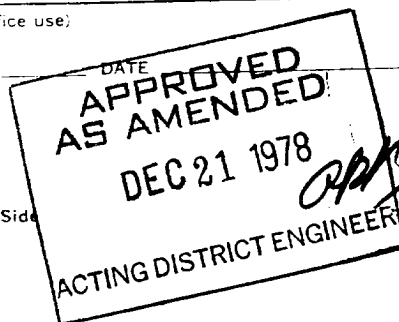
18. I hereby certify that the foregoing is true and correct

SIGNED Ronald B. Jolly TITLE Dist. Drlg. Foreman DATE December 19, 1978

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well conditioned for final inspection looking to approval of the abandonment.

3. If 1 and 2 above are unsuccessful, set bridge plug @ 13,190' and perforate new Morrow pay @ 13,160'-172'. Test new zone and, if productive, return well to production.
4. If 3 above is unsuccessful, set bridge plug @ 13,000' (USGS recommendation), perforate well @ 11,180' and cement squeeze to isolate Wolfcamp pay zone. Drill out cement. Perforate and stimulate if necessary Wolfcamp interval @ 11,120'-180'.

The above prescribed work will be conducted with an anticipated completion workover date being 1-31-79, as indicated by the U.S.G.S. Hobbs, New Mexico office, with an exception to formation testing and stimulation after said date.