20154	•	:	
		1	
F'	**	1	
-		<del>                                     </del>	
FICE		<del>                                     </del>	
TER	OIL		
	GAS	Ì	
OR			
TION OF	ICE		

III.

IV.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALL GWABLE

Form C-104 Supersedes Old C-104 and C-110

		AND	Effective 1-1-65
FICE	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
011	-		`,
TER SAS			` -
OR	7		
TION OFFICE	<u> </u>		
Operator	01		
Petro-Lewis	s Corporation And A		
P.O. Box 5	09, Levelland, Texas	79336	
ason(s) for filing (Check proper bo		Cilies (: lease explair	1)
New Well	Change in Transporter of:		
Recompletion	555	Gua [	
Change in Ownership	Casinglead Gas Con	.densate X	
change of ownership give name			
nd address of previous owner			
ESCRIPTION OF WELL AND	Well No. Pool Name, Including	0 261	
Lease 1 the			Legse Legse No.
Federal Corbin / /	1 South Corb	in // State,	Federal or Fee Federal NM-14903
_	660 Feet From The South	ine and 1980' Feet	From The West
Line of Section 20 To	ownship T-18S Range	R33E , NMPM,	Lea
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL O		approved copy of this form is to be sent)
Permian Corporation		P.O. Box 1183, House	
	ampohead Gas or Dry Gus		appNew chexicos form is to be sent)
El Paso Natural das			
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 20 18 33	is gas actually connected?  NO	When
this production is commingled w	with that from any other lease or poo	ol. give commung and order numbe	r:
COMPLETION DATA	Oi! Well Gas Well	Markeyer Deep	en Plug Eack Same Res'v. Diff. Res'
Designate Type of Completi	,	X	Fing Edek Same Nea V. Diff. Nea-V
Date Spudded	Date Compl. Ready to Pred.	Total Dagth	P.B.T.D.
4-16-77	10-29-77	13,600'	13,269'
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tej Diskes Pay	Tubing Depth
3799.7 GR	Morrow	13,200' 13,127'  Depth Casing Shoe	
Perforations 13,200' to 13,208'			13,449'
13,200 to 13,200	TUBING, CASING, A	HE CEPTER FOR THE CO. D	
HOLE SIZE	CASING & TUBING SIZE	DESTRISET	SACILE
17-1/2"	13-3/8"	351'	250 sx.
11"	8-5/8"	5111'	2800 sx.
7-7/8"	5-1/2"	13448.66' 13127'	1400 sx.
	2-3/8" Tubing		
'EST DATA AND REQUEST F OIL WELL	FOR ALLOWABLE (Test must be able for this	eafron room of a result of the con- depok on by for year 14 has on	distant un distant
Date First New Oil Run To Tanks	Date of Test	Finductor Licined (F purio.	cas ()%, etc.)
			· · · · · · · · · · · · · · · · · · ·
ength of Test	Tubing Pressure		Oher• . ↓
Netual Prod. During Test	Oil-Bhis.	Weter-Bbis.	: at - MOF
scied Fibe, During 1981	J.1 D.1.		
AS WELL	I and a firm	IF to Consequence OA TH	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Ella Contanuate/MMCF	.71
1.160 Feeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caring Pressure (Faut-in)	Choixe Size
Back Pr.	3650#	None	22/64
ERTIFICATE OF COMPLIAN	<u> </u>	OIL CONSE	RVATION COMMISSION
ENTITIONIE OF COMPLIAN	· · ·	MADOI	
hereby certify that the rules and	regulations of the Oil Conservation	n   Arrey 90 11 11 11 11	19
mmission have been complied	with and that the information gives e best of my knowledge and belief	n   (/ ///// '	Sellan
pove is true and complete to th	o pear or my knowledge and better	SHE	DR DISTRICT ?

Sr. Drilling Foreman

1-12-78

This form is to be filed in compliance with RULE 1104.

It this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well remove or transporter or other each condition

JAN 181978

CIL CONSTRUCTION COMM.