

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other _____
2. NAME OF OPERATOR Petro-Lewis Corp.							
3. ADDRESS OF OPERATOR P.O. Box 509 Levelland, Texas 79336							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FWL of Sec. 20, T18S, R33E At top prod. interval reported below 13200' At total depth 13600'							
14. PERMIT NO. U. S. GEOLOGICAL SURVEY				DATE ISSUED JAN 3 1978			
15. DATE SPUDDED 4-16-77		16. DATE T.D. REACHED 6-7-77		17. DATE COMPL. (Ready to prod.) 10-29-77		18. ELEVATION (FT., GR., ETC.)* 3799.7 GR	
20. TOTAL DEPTH, MD & TVD 13600'		21. PLUG BACK T.D., MD & TVD 13431'		22. IF MULTIPLE COMPL., HOW MANY* n/a		23. INTERVALS DRILLED BY 351-13600'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13200' - 13208' - Morrow						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, VOL, DB, SC-HJ, GRNL, DDL-RX, CNL, FDC						27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	50-54#	351'	17-1/2"	250 sx Class C			
8-5/8	32#	5111'	11"	300 sx Class C, 500 sx		Hallite	
5-1/2	20.5#	13448.66'	7-7/8"	700 sx Class H, 700 sx		Class C	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 13200'-13208' - 4" csg. gun size 8J2, .31 Hole (34 Holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 13200-13208 AMOUNT AND KIND OF MATERIAL USED 200 gal 7-1/2% M.S. Acid flushed with 3000 gal. 2% KCL, H ₂ O, 1000 SCF N ₂ /BBL			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 11-14-77	HOURS TESTED 4	CHOKE SIZE 22/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 16 Disc	GAS—MCF. 1916	WATER—BBL. 0	GAS-OIL RATIO
FLOW, TUBING PRESS. 650#	CASING PRESSURE 100#	CALCULATED 24-HOUR RATE →	OIL—BBL. 1,150	GAS—MCF. 0	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY R.L. Tarpley	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED R.L. Tarpley		TITLE Senior Drilling Foreman				DATE 12/19/77	

*(See Instructions and Spaces for Additional Data on Reverse Side)