

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NM60-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

NM 63027

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Inexco AHY Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit H, Sec. 7-T19S-R33E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

10. ELEV. CASINGHEAD

3665' GR

9a. API Well No.
30-25-25470

14. PERMIT NO.

DATE ISSUED

15. DATE SHUTTERED
9-1-90

16. DATE T.D. REACHED
9-19-90

17. DATE COMPL. (Ready to prod.)
11-7-90

18. ELEVATIONS (OF HKB, RT, GR, ETC.)*

20. TOTAL DEPTH, MD & TVD
13649'

21. PLUG, BACK T.D., MD & TVD
13300'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Pulling unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

13236-13293' Morrow

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	510'	17 1/2"	510 sx (in place)	
8-5/8"	23, 24, 27#	5109	11"	2410 sx (in place)	
5 1/2"	20#	13640'	7-7/8"	575 sx (in place)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	13104'	13111'

31. PERFORATION RECORD (Interval, size and number)

13236-41' (2 JSPF), 13288-93' (2 JSPF)
Total 22 - .30" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13236-13293'	w/5000g gel pad+15000g 7 1/2% NEFE acid w/400-600# block between stages.

33.* PRODUCTION

DATE FIRST PRODUCTION 11-7-90		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-7-90	HOURS TESTED 24 hrs	CHOKE SIZE 15/65"	PROD'N. FOR TEST PERIOD →	OIL--BBL. -	GAS--MCF. 510	WATER--BBL. -	GAS-OIL RATIO -
FLOW, TUBING PRESS. ***1125#	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL--BBL. -	GAS--MCF. 510	WATER--BBL. -	OIL GRAVITY-API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Connected to Phillips Petroleum pipeline 11-7-90.

TEST WITNESSED BY

Hal Elless

35. LIST OF ATTACHMENTS

***NOTE: FTP AGAINST 800 PSI BACK PRESSURE. - No attachments for recompletion.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supervisor

DATE 11-8-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Bone Springs Wolfcamp Strawn Atoka Morrow	7620 10865 12130 12421 13188	