CONTACT RECEIVING BLM Roswell District OFFICE FOR NUMBER Modified Form No. Form 3160-5 UNITED STATES OF COPIES REQUIRED (July 1989) NM060-3160-4 (Formerly 9-331) DEPARTMENT OF THE INTERIOR Verse side) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM 63027 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME RE-ENTRY OIL. OTHER RECOMPLETION NAME OF OPERATOR 8. FARM OR LEASE NAME 3a. Area Code & Phone No. 505/748-1471 YATES PETROLEUM CORPORATION Inexco AHY Federal 9. WELL NO. 3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At surface Morrow /Suf 11. SEC., T., R., M., OR BLE. AND 1980' FNL & 660' FEL, Sec. 7-T19S-R33E SURVEY OR AREA Unit H, Sec. 7-19S-33E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 12. COUNTY OR PARISH | 13. STATE 30-025-25470 3665' GR NM 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOUT OR ACIDIZE SHOUTING OR ACIDIZING ABANDON' ABANDONMENT® (Other) Clean out reperforate old Morrow perfs REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) 9-2-90. Kill San Andres and Strawn zone. GIH w/mill and cut from 13029-13047'. Found iron on bottom @ 13047'. Perforated 5½" csg @ 11015-017'. Ran & set RTTS @ 5700'. Circulate perfs @ 11015' by  $5\frac{1}{2}$ " annulus. POH. Ran EZ drill retainer, set 10796'. Cement @ 10015' up to 8000' w/985 sx cmt. Unsting from retainer. POH. RIH w/bit to 6200'. Circulate hole clean. POH. 9-7-90. Perforated  $5\frac{1}{2}$ " csg w/10 shots @ 6500'. Ran RTTS & set @ 6300'. Displaced  $5\frac{1}{2}$ " to 8-5/8" csg annulus, 2-7/8" to 5½" annulus and 2-7/8" tbg. POH. Ran EZ drill retainer, set @ 6300'. Cmt'd  $5\frac{1}{2}$ " csg 6500' to 5500' w/440 sx cmt. Unsting, pump down tbg &  $5\frac{1}{2}$ " csg bringing excess cmt out of 8-5/8" & 5½" annulus. Circulated extra 25 bbls to clean. POH. Cmt'd 5½" csg 5500' to 3000' w/350 sx. PD 6:30 PM. 9-8-90. WIH w/8 drill collars. Tag cmt 5225'. Drilled 5225-76'. Unable to get in top of 53" stub. GIH to 6300' w/4-5/8" bit. Pushed & drilled retainer to 8257'. Drilled on retainer @ 8257'. Drilled to 9014'. POH. Drilled cement 9014' to 10226' and 10226-10805'. Drilled cmt retainer to 10805'. Circulated clean. Tested csg to 1000#, OK. Continued milling and drilling to 13109'. RIH w/Uni VI pkr. Set pkr bottom 13111'. Pressure to 2000#, pkr holding. RU high pressure pump truck. Pressured the to 4300#, no injection of fluid. RU rotary wireline truck. Knock obstruction from wellbore 13120-13290. Removed BOP. NU wellhead. Swabbed and flowed well. 10-3-90. Perforated 13236-41' (2 JSPF), 13288-93' (2 JSPF), total 22 - .30" holes. 10-5-90. Acidized perfs 13236-13293' w/5000g. gel pad, 15000g.7½% NEFE acid in 2 stages w/ 400-600# block between each stage. Well flowed 1125 psi on 15/65" choke = 510 mcfgpd (against 800 psi back pressure), on test 11-7-90. 18. I hereby certify that the foregoing is true and correct TITLE Production Supervisor 11-8-90 SIGNED (This space for Federal or State office use)  $\Gamma$ APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY: