Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN " LICATE*

(Other instru or reverse side) ons on コローレスシース54 / ロ

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DATE 5 14 90

BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO.		
						NM - 63027		
	FOR PERMIT T	O DRILL, [DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK DRILL b. TYPE OF WELL	. 🗆	DEEPEN [XRe-	entry PLUG BAC	к 🗆	7. UNIT AGREEMENT NA	ME	
OIL GAS WELL OTHER SINGLE MULTIPLE ZONE						S. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Inexco "AHY" Federal		
Yates Petroleum Corporation						9. WELL NO.		
3. ADDRESS OF OPERATOR						1		
105 South Fourth Street, Artesia, New Mexico 88210						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Wildcat Morrow		
1980' FNL and 660' FEL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone same as above						Sec. 7,T19S-R33E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						12. COUNTY OR PARISH		
16 miles South		New Mexico	10	on Junea Vistaria	17 90 0	Lea	NM	
15. DISTANCE FROM PROPOSES LOCATION TO NEAREST	6601	16. No. of ACRES IN L			OF ACRES ASSIGNED CHIS WELL			
PROPERTY OR LEASE LINE (Also to nearest drlg. u	660' 320			320				
18. DISTANCE FROM PROPOSE TO NEAREST WELL, DRIL	LING, COMPLETED,		Ì	OPOSED DEPTH		RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.			13,500' V			Workover Rig		
21. ELEVATIONS (Show whether 3665' GR	er DF, RT, GR, etc.)					22. AFFROX. DATE WO.	A WILL START	
23.		PROPOSED CASI	ING ANI	CEMENTING PROGRAM	Ca	pilor Confectio	d Water Bas	
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH						QUANTITY OF CEMENT	
17-1/2''	13-3/8''	48# H-4	0	510 - in place		510 sx - circulated		
1.1''	8-5/8''	24# & 28#	K-55	5109-in place	2	2410 sx - circulated		
7-7/8''	5-1/2''	823# 20# N-8	0	5574 to 13640 in place		575 sx		
in February 19 drill out the Finish cleaning the Wolfcamp,	77 and was plu plugs and spli g out to 13,50 Bone Springs,	ngged and a lce in to t 00' test ex and Delawa	bando he 5- istir re fo		.983. :h 5574 :ations	rates proposes ' of 17# J-55. s. Plans are t	to	
- 2				ise Brine and Ge				
	BOP will be in operational.	nstalled at	: the	offset and test	ted dat	ily for		
one If proposal is to dri preventer program if any	ROPOSED PROGRAM: If	proposal is to dee	pen or p t data o	olug back, give data on properties of properties of properties of the properties of	resent prod id measure	ductive zone and proposed and true vertical depth	d new productive is. Give blowout	
signed Old	in R. Ma	<u> </u>	TLE P	ermit Agent			-90	
(This space for Federal	or State office use)	<i>J</i>						
PERMIT NO				APPROVAL DATE				

UNITED STATES

DEPARTMENT OF THE INTERIOR

CON MIPPROVAL SUBJECT TO

APPROVED BY ...

GENERAL REQUIREMENTS AND

Maria de la Maria de Marcada.

SPECIAL STIPULATIONS

*See Instructions On Reverse Side

AREA MANAGER

TITLE CARLSTAD RESOURCE AREA