

COPY TO O. C. C.  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
MAR 3 1979  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Inexco Oil Company

3. ADDRESS OF OPERATOR

1100 Milam Bldg., Suite 1900, Houston, TX 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1980' FNL & 660' FSL, SE4/NE/4 Sec. 7-T19S-R33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3689' KB, 3665 G.R.

5. LEASE DESIGNATION AND SERIAL NO.

NM2843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

West Tonto Buffalo Lenn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7, T-19-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

11-9-78 Rig up Nowsco coil tubing unit. WIH to 13,296'. Jetted w/N<sub>2</sub>. Recovered approximately 1 bbl. cond. & water. Spotted 250 gals. 7-1/2% Hcl-MSR-100 Dowell acid. POH w/C.T.

11-10-78 S.I.T.P. 1400 psi. RU Nowsco & Dowell acid truck. Acidized well.

Spotted 5000 scf N<sub>2</sub> in tubing followed by 3000 gals. 7-1/2% Hcl-MSR-100 w/1000 scf N<sub>2</sub> per bbl. Broke down formation w/7000#. Broke to 5000#. Pressure increased to 6300# while displacing w/N<sub>2</sub> @ 2 bmp. Flow back N<sub>2</sub> & acid water. Cleaned up. Opened to sale flowing 1.2 mmcf/d FTP 650 psig 8 bcpd 45 bwpd.

8. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Valentine

(This space for Federal or State office use)

TITLE Production Superintendent

DATE 3/2/79

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
MAR 8 1979  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side