

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-2843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Federal 171

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT  
*Buffalo Penn*  
*West Ponto Penn*11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7-T19S-R33E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Inexco Oil Company

3. ADDRESS OF OPERATOR

1100 Milam Bldg., Suite 1900, Houston, TX 77002 HOBBBS, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL and 660' FEL E4NE4 "H"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3665 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐(Other) Abandon old perfs & reperf. ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*1/26/78: RU Schlumberger. Perf'd @11,120-11,166, 11,046-11,052 & 11,006-11,040  
4 s.p.f. w/1-11/16" Hyperdome II. Shut well in for night.1/27/78: RU Schlumberger unit & grease injector SITP 2700 psi. Unable to open  
master valve completing 1-11/16" tool would not clear valve. SI well for night.1/28/78: RU Hot Oil truck. Steam-heated master valve to dissolve hydrates in body. RU  
Schlumberger set thru tbg. bridge plug w/btm. @13,317; , top @13,310 SWIFN.1/29/78: RU Schlumberger made 3 runs w/dump bailer. Unable to dump cement. On 4th run  
dumped 5' cmt. on top bridge plug. Shut well in for night.

1/30/78: Dumped additional 5' cement. on top plug. PBTD 13,300'. RD Schlumberger.

2/8/78: RU Schlumberger unit & grease injector. Per'd 13,235'-13,259' 2 s.p.f. w/1-  
11/16" Hyperdome II. No press. increase after perf. RD Schlumberger, place  
well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. K. Gideons*

A. K. Gideons

TITLE

Chief Clerk

DATE Mar. 26, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
MAR 29 1979U. S. GEOLOGICAL SURVEY  
HOBBBS, NEW MEXICO