

COPY TO O. C. C. STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-2843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Federal "7"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Buffalo Penn R. 6449

West Tonto Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7-T19S-R33E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Inexco Oil Company

3. ADDRESS OF OPERATOR

1100 Milam Bldg., Suite 1900 Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

1980' FNL and 660' FEL E4NE4 "H"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3665 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other) Abandon old perfs & reperf. ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Reperforate ☒

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/27/78: RU Schlumberger unit & grease injector SITP 2700 psi. Unable to open master valve completing 1-11/16" tool would not clear valve. SI well for night.

1/28/78: RU hot oil truck. Steam-heated master valve to dissolve hydrates in body. RU Schlumberger set thru tbq. bridge plug w/btm. @13317; top @13310 SWIFN.

1/29/78: RU Schlumberger made 3 runs w/dump bailer. Unable to dump cement. On 4th run dumped 5' cement on top bridge plug. Shut well in for night.

1/30/78: Dumped additional 5' cement on top plug. PBTD 13300'. RD Schlumberger.

2/8/78: RU Schlumberger unit & grease injector. Per'd 13235-13259' w/2 spf. w/1-11/16" Hyderdomell. No pressure increase after perf. RD Schlumberger, place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Karen Palmquist

TITLE Production Clerk

DATE 12/12/79

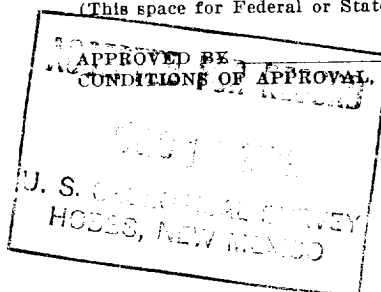
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



*See Instructions on Reverse Side