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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

W MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Inexco Oil Company	
Address 1100 Milam Bldg., Suite 1900, Houston, TX 77002	
Reason(s) for filing (Check proper box)	Other (Please explain) Designation of additional gas well gas purchaser. Previously named purchaser El Paso Natural Gas Co.
New Well <input type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner NA


DESCRIPTION OF WELL AND LEASE				
Lease Name Federal	Well No. 1	Pool Name, Including Formation West Tonto (Penn)	Kind of Lease State, Federal or Fee Federal	Lease No. 2843
Location				
Unit Letter H ; 1980 Feet From The north Line and 660 Feet From The east				
Line of Section 7 Township 19S Range 33W , NMPM, Lea County				


DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co., (25%) Llano, Inc., (75%)	P. O. Box 1384, Jal, NM 88252 P. O. Drawer 1320, Hobbs, NM 88240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
H 7 19S 33W	yes Aug. 4, 1977
If this production is commingled with that from any other lease or pool, give commingling order number: NA	

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.		
	X X		
Date Spudded 2/19/77	Date Compl. Ready to Prod. 6/10/77	Total Depth 13,647'	P.B.T.D. 13,370'
Elevations (DF, RKB, RT, GR, etc.) 3665 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 13,234'	Tubing Depth 13,110'
Perforations 13,320-24'; 13,288-95'; 13,234-258'			Depth Casing Shoe 13,647'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	510'	510
11"	8-5/8"	5,109'	2,410
7-7/8"	5-1/2"	13,647'	575

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 4480	Length of Test 2.5 hours	Bbls. Condensate/MCF 34	Gravity of Condensate 40.0°
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	6500	-0-	24/64

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature) Terry W. Ellstrom Production Superintendent (Title)	
9/1/77 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED  , 19	
BY	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	