Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

nergy, Minerals and Natural Resources Depa.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

| P. Box 1814 Rosmell, NM 88201 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Dry Gas | - 2-247- 1 |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|
| (A.F. 70) (G) | |
| ew Well Change in Transporter of: Can Completion Dry Gas | |
| ecompletion Dry Gas D | cel Querecho Pl upper B. S. alle |
| | uppen B. Sall |
| Change in Operator Casinghead Gas Condensate | - The last war |
| change of operator give name Casingness Gas Condensate Casingness Gas Casi | |
| id address of previous operator | |
| I. DESCRIPTION OF WELL AND LEASE QUELER TO PROTECT OF THIS OFFICE. | |
| Lease Name Well No. Pool Name, Including Formation # -9843 Kind of Lease | Lease No. |
| Gulf-McKay Federal #1 #1 Delaware 3/1/93 State Federal or | Fee NM-67988 |
| Location | |
| Unit Letter N : 1980 Feet From The FWL Line and 660 Feet From The | he <u>FSL</u> Lin |
| Section 34 Township 18s Range 32e , NMPM, Lea | County |
| II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | |
| Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of the | nis form is to be sent) |
| Pride Pipeline Co. P.O. Box 2436 Abilene, | Tx. 79604 |
| Name of Authorized Transporter of Casinghead Gas 💢 or Dry Gas 🔲 Address (Give address to which approved copy of th | is form is to be sent) |
| GPM Gas Corp. 1625 West Marlandd Hobbs | |
| If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? | |
| the trade x , | 25/92 |
| this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA | |
| *************************************** | ck Same Res'v Diff Res'v |
| Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. | ! |
| 9/25/92 10086 84 | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing I | |
| 3715 KB Delaware 6882 695 | • |
| | asing Shoe |
| 6882,6885(2 spf holes) 6893-6905 (1 spf 13 holes) | 130886 ' |
| TUBING, CASING AND CEMENTING RECORD | |
| HOLE SIZE CASING & TUBING SIZE DEPTH SET | SACKS CEMENT |
| | |
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| | |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or | be for full 24 hows.) |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or | be for full 24 hows.) |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or Date First New Oil Run To Tank 9/25/92 9/30/92 Producing Method (Flow, pump, gas lift, etc.) pumping | |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or Date First New Oil Run To Tank 9/25/92 Date of Test 9/30/92 Producing Method (Flow, pump, gas lift, etc.) pumping Length of Test Tubing Pressure Casing Pressure Choke S | |
| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | Size |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or Date First New Oil Run To Tank 9/25/92 29/30/92 Producing Method (Flow, pump, gas lift, etc.) pumping Casing Pressure 24 hours Actual Prod. During Test Oil - Bbls. Oil - Bbls. Oil - Bbls. Oil - Bbls. Producing Method (Flow, pump, gas lift, etc.) pumping Casing Pressure 35 Choke S | Size CF |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or Date First New Oil Run To Tank 9/25/92 9/30/92 Producing Method (Flow, pump, gas lift, etc.) pumping Choke S 24 hours Casing Pressure 35 | Size |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or Date First New Oil Run To Tank 9/25/92 9/30/92 Producing Method (Flow, pump, gas lift, etc.) pumping Choke S 24 hours - 35 Actual Prod. During Test 233 Oil - Bbls. 109 124 Gas-MG | Size CF |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or Date First New Oil Run To Tank 9/25/92 9/30/92 Producing Method (Flow, pump, gas lift, etc.) pumping Choke S 24 hours Oil - Bbls. Oil - Bbls. 109 GAS WELL OCCURRENCE 109 OIL WELL Producing Method (Flow, pump, gas lift, etc.) pumping Choke S 35 Gas-MG | Size CF |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or Date First New Oil Run To Tank 9/25/92 9/30/92 Producing Method (Flow, pump, gas lift, etc.) pumping Choke S 24 hours - 35 Actual Prod. During Test 233 Oil - Bbls. 109 GAS WELL | Size CF 78 |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or Date First New Oil Run To Tank 9/25/92 9/30/92 Producing Method (Flow, pump, gas lift, etc.) 9 pumping Casing Pressure 24 hours - 35 Actual Prod. During Test 233 Oil - Bbls. 109 Water - Bbls. 124 GAS WELL Actual Prod. Test - MCF/D Length of Test Actual Prod. Test - MCF/D Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity | Size CF 78 of Condensate |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or Date First New Oil Run To Tank 9/25/92 Date of Test 9/30/92 Length of Test 24 hours Oil - Bbls. Oil - Bbls. Oil - Bbls. Oil - Bbls. Date of Test Casing Pressure Casing Pressure Oil - Bbls. Oil - Bbls. Date of Test 9/30/92 Casing Pressure Casing Pressure Oil - Bbls. Oil - Bbls. Date of Test 9/30/92 Dumping Choke S Actual Prod. During Test 109 Date of Test 109 Date | Size CF 78 of Condensate |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or Date First New Oil Run To Tank 9/25/92 Length of Test 24 hours Actual Prod. During Test 233 GAS WELL Actual Prod. Test - MCF/D Tubing Pressure (Shut-in) Length of Test 233 Bbls. Condensate/MMCF Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke S OIL CONSERVATION OIL CONSERVATION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | Size 78 of Condensate |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or Date First New Oil Run To Tank 9/25/92 Length of Test 24 hours Actual Prod. During Test 233 Coil - Bbls. Oil - Bbls. Oil - Bbls. Tubing Pressure Oil - Bbls. Oil - Bbls. Casing Pressure Casing Pressure Casing Pressure Choke S 35 Water - Bbls. Gas- MC 124 Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke S OIL CONSERVATION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved | Size 78 of Condensate N DIVISION |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or Date First New Oil Run To Tank 9/25/92 Length of Test 24 hours Actual Prod. During Test 233 Cit - Bbls. Oil - Bbls. Oil - Bbls. Oil - Bbls. Casing Pressure Casing Pressure Choke S 35 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke S OIL CONSERVATION Division have been complete to the best of my knowledge and belief. Signature Orig. Signed by, Pant Ratter | Size 78 of Condensate N DIVISION |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or Date First New Oil Run To Tank 9/25/92 Length of Test 24 hours Actual Prod. During Test 233 Coil - Bbls. Coil - Bbls. Coil - Bbls. Condensate/MMCF Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Condensate/MMCF Corvity VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my showledge and belief. Signature William R. Hansen Agent Producing Method (Flow, pump, gas lift, etc.) pumping Casing Pressure Casing Pressure Shut-in) Casing Pressure (Shut-in) Colke S OIL CONSERVATION Date Approved By Orig. Signed by, Paul Kautzs Geologist | of Condensate N DIVISION () 5 '97 |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or Date First New Oil Run To Tank 9/25/92 Length of Test 24 hours Actual Prod. During Test 233 Cil - Bbls. Coll - Bbls. Condensate/MMCF Tosting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke S OIL CONSERVATION Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Printed Name Title Title Title Title | Size 78 of Condensate N DIVISION |
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. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells