

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Paloma Resources Inc.		Well API No. 25471 30-025-22471
Address P. Box 1814 Roswell, NM 88201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Other (Please explain)	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Cancel Querecho Plains upper B. & allow.
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		

Lease Name Gulf-McKay Federal		Well No. #1	Pool Name, Including Formation Querecho Plains #1-9843 3/1/93	Kind of Lease State (Federal) or Fee	Lease No. NM-67988
Location					
Unit Letter N	: 1980	Feet From The FWL	Line and 660	Feet From The FSL	Line
Section 34	Township 18s	Range 32e	NMPM,	Lea	County

Name of Authorized Transporter of Oil Pride Pipeline Co. <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436 Abilene, Tx. 79604				
Name of Authorized Transporter of Casinghead Gas GPM Gas Corp. <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) 1625 West Marland Hobbs, NM 88240				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 34	Twp. 18	Rge. 32	Is gas actually connected? yes	When? 9/25/92

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod. 9/25/92		Total Depth 13086		P.B.T.D. 8415				
Elevations (DF, RKB, RT, GR, etc.) 3715 KB	Name of Producing Formation Delaware		Top Oil/Gas Pay 6882		Tubing Depth 6950				
Perforations 6882, 6885 (2 spf holes) 6893-6905 (1 spf 13 holes)				Depth Casing Shoe 13086					
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 9/25/92	Date of Test 9/30/92	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure 35	Choke Size
Actual Prod. During Test 233	Oil - Bbls. 109	Water - Bbls. 124	Gas- MCF 78

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <u>William R. Hansen</u> Agent Printed Name <u>William R. Hansen</u> Title Date <u>10/01/92</u> Telephone No. <u>622-4772</u>		OIL CONSERVATION DIVISION Date Approved <u>OCT 05 '92</u> By <u>Paul Kautz</u> Orig. Signed by Title <u>Geologist</u>
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells