

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-67988
2. Name of Operator Paloma Resources inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 703 East Berrendo Roswell, NM 88201	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit N 1980' FWL & 660' FSL Sec 34-T18S-R32E	8. Well Name and No. Gulf-McKay Fed. #1
	9. API Well No. 30-025-25471
	10. Field and Pool, or Exploratory Area Querecho Plains <i>Lower BS</i>
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

abandon Lower BS.
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1). RU PU and POH with rods and tubing.
- 2). TIH with PKR and RBP. Set RBP @ 10, 10025' and PKR @ 9850'.
- 3). Ran Swab. Tubing dry. Pumped 250 gallons 15% NeFe acid and 100 bbls water. Ran Swab. Tubing dry.
- 4). Move RBP to 8600'. Move PKR to 8460'. Made swab run and recovered 150 feet oil and water per hour.
- 5). POH with PKR and RBP.
- 6). TIH and set HM CIBP @ 9850'. Dump 50' cement on top.
- 7). Return to production from perfs 8503-8535'.
- 8). Well pumped 12 BOPD with 18 BW and Gas TSTM.

14. I hereby certify that the foregoing is true and correct

Signed

William R. Hansen

Title

AGENT / Owner

Date

3/16/92

(This space for Federal or State office use)

Approved by

David A. Glass

Title

Date

Conditions of approval, if any:

1992