

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Paloma Resources Inc.

3. Address and Telephone No.

P.O. Box 1814 Roswell, NM 88201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N 1980 FWL & 660 FSL
Sec. 34-T18s-R32e

5. Lease Designation and Serial No.

NM-67988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gulf-McKay Fed. #1

9. API Well No.

30-025-25471

10. Field and Pool, or Exploratory Area

W/C Delaware

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1). POH with rods and tubing.
- 2). Set CIBP @ 8450' with 35' cement on top.
- 3). Perf squeeze holes at 7200'. Est. Circulation to surface. Set Retainer @ 7140' and cement with 125 sx Lite and 300 sxs H. TOC by log @ 5500'.
- 4). Perf 6882' - 6905' 17 holes
- 5). Acidize with 750 gallons 7-1/2% MCA acid and balls.
- 6). Frac VIA 2-3/8" tubing with 19,000 gal 35# X/L gell and 35000# 16/30 resin coated sand.
- 7). Hang back on pump and return to production to test.

14. I hereby certify that the foregoing is true and correct

Signed

Title AGENT

Date 10/01/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side