

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. CH. CONS. COMMISSION
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-67988	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Paloma Resources Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1814 Roswell, NM 88201		8. FARM OR LEASE NAME Gulf-McKay Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit N 1980' FWL & 660' FSL At top prod. interval reported below At total depth		9. WELL NO. #1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT W/C Delaware	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 34-T18s-R32e	
15. DATE SPUDDED		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 9/30/92		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3715 KB	
19. ELEV. CASINGHEAD 3697		20. TOTAL DEPTH, MD & TVD 13086	
21. PLUG BACK T.D., MD & TVD 8415'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6882-6905' Delaware	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL	
27. WAS WELL CORRED		28. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	17	13086	7-7/8	650 sxs 2 stage Recement from 7200 to 5500 with	none 425 sxs.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6950	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6882, 6885 (2 spf 4 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6893-6905 (1 spf 13 holes)		6882-6905	750 gal 17-1/2% MCA acid
		"	Frac w/19000 gal 35# X/L
			& 35000# 16/30 sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 9/25/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/30/92	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 109	GAS—MCF. 78	WATER—BBL. 124	GAS-OIL RATIO 628 to 1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to GPM	TEST WITNESSED BY W.R. Hansen
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35. LIST OF ATTACHMENTS
CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. R. Hansen TITLE AGENT DATE 10/01/92

*(See Instructions and Spaces for Additional Data on Reverse Side)