

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator  
**PETROLEUM DEVELOPMENT CORPORATION**  
Address  
**9720 B Candelaria N.E., Albuquerque, New Mexico 87112**  
Reason(s) for filing (Check proper box)  
New Well ☒ XXXX Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

# NM 25458

Lease Name <b>Gulf-McKay Federal</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>North Lusk - Morrow</b>	Kind of Lease State, Federal or Fee <b>Federal</b>
Location Unit Letter <b>660</b> Feet From The <b>south</b> Line and <b>1980</b> Feet From The <b>west</b> Line of Section <b>34</b> , Township <b>18S</b> Range <b>32E</b> , NMPM, <b>Lea</b> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>XX</b> <b>The Permian Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 838, Hobbs, New Mexico 88240</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>XX</b> <b>El Paso Natural Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>PO Box 1492, El Paso, Texas 79978</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>34</b>	Sec. <b>18S</b>	Twp. <b>32E</b>	Rge. <b>no</b>	Is gas actually connected? <b>no</b>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
			<b>X</b>	<b>X</b>					
Date Spud'd <b>3/5/77</b>	Date Compl. Ready to Prod. <b>5/25/77</b>	Total Depth <b>13,086</b>		P.B.T.D. <b>12,823</b>					
Pool <b>North Lusk</b>	Name of Producing Formation <b>Morrow</b>	Top Oil/Gas Pay <b>12,634</b>		Tubing Depth <b>12,617</b>					
Perforations <b>12-634-44</b>				Depth Casing Shoe <b>13,086</b>					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17 1/2</b>		<b>13-3/8"</b>		<b>400</b>		<b>400 sk.</b>			
<b>11</b>		<b>8-5/8"</b>		<b>4240</b>		<b>1460 sk.</b>			
<b>7-7/8</b>		<b>5-1/2"</b>		<b>13,086</b>		<b>650 sk.</b>			
		<b>2-3/8" tbg.</b>		<b>12,617</b>		<b>--</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

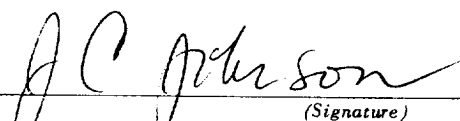
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D <b>4500</b>	Length of Test <b>4 hrs.</b>	Bbls. Condensate/MMCF <b>68</b>	Gravity of Condensate <b>53°</b>
Testing Method (pitot, back pr.) <b>back pressure-4 pt.</b>	Tubing Pressure <b>2960-3850 psi</b>	Casing Pressure <b>PKR</b>	Choke Size <b>11/64-20/64</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

President

(Title)

May 27, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 8 1977**, 19

BY **Orig. Signed by Jerry Sexton**

TITLE **Dist 1, Supv.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 18 1937

CH. COPIES OF COMM.  
HOBBS, N. M.