

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR PETROLEUM DEVELOPMENT CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. NM 25458	
3. ADDRESS OF OPERATOR 9720 B Candelaria NE, Albuquerque, NM 87112						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FWL; Sec. 34, T18S, R32E At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Gulf-McKay Federal	
15. DATE SPUDDED 3/5/77						9. WELL NO. 1	
16. DATE T.D. REACHED 4/27/77						10. FIELD AND POOL, OR WILDCAT North Lusk-Morrow	
17. DATE COMPL. (Ready to prod.) 5/25/77						11. SEC., T.P.R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T18S, R32E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3715 KB						12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD 3697 (GL)						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 13,086		21. PLUG BACK T.D., MD & TVD 12,673		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow Sand + 12,634 to 12,644						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Densilog-Neutron, Laterolog						27. WAS WELL CORRED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		400		17-1/2"	
8-5/8"		32#-24#		4240		11	
5- 1/2"		17#		12919		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
none							
31. PERFORATION RECORD (Interval, size and number) 12,634-12,644 Used 40 jet shots (4 per foot)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) See attachment AMOUNT AND KIND OF MATERIAL USED "A"			
33. PRODUCTION							
DATE FIRST PRODUCTION 5/25/77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 5/25/77		HOURS TESTED 4		CHOKE SIZE 11/64-20/64 →		PROD'N. FOR TEST PERIOD 51	
FLOW. TUBING PRESS. 2960-3850		CASING PRESSURE PKR		CALCULATED 24-HOUR RATE →		OIL—BBL. 306	
						GAS—MCF. 4500	
						WATER—BBL. 0	
						OIL GRAVITY-API (CORR.) 53°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY J. C. Johnson	
35. LIST OF ATTACHMENTS Densilog-Neutron, Laterolog - AOF test.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE [Signature]		DATE 5/27/77			

*(See Instructions and Spaces for Additional Data on Reverse Side)