

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
Delaware	6367	6560	DST #1 - 15"-60"90"180"; GTS 45" TSTM recovered 200' FO; 400' HO & GCDF; 2000' HO & GCSW; 1500' slt. O&G SW; 143,000 chlorides; 42.6° gravity; MFE recov.: 210 cc oil; 1680 cc SW; IHP 2728; FHP 2728 IFP 520 FFP 1445; ISIP 2345; FSIP 2395; BHT 108°F.	Rustler Yates 7 Rivers Queen Delaware Bone Spring Wolf Camp Strawn Atoka Morrow	1270 2966 3450 4000 5677 7155 10407 11568 11940 12252	(+2445) (+749) (+265) (-285) (-1962) (-3440) (-6692) (-7853) (-8225) (-8537)
	6858	6950	DST #2 - 15"90"90"180". GTS 20" FF; 27 MCFPD. 400' mud & SW & GC oil; 43.4° grav.; 700' SW & GC oil; 1400' GCSW-141,000 cl. 3080 IHP; 3080 FHP; IF 191; FF 609; ISIP 2814; FSIP 2674; BHT 1128; MFE 2.8cc @ 525 psi; 1020 cc oil; 840 cc SW.			
Bone Spring	9861	9950	DST #3: 10"90"120"240"; GTS 14" 5"; 90# on 1/2" choke; 675 MCFPD; oil to surface in 12" on 2nd flow. Stab @ 320# on 1/2" choke; making heads fresh water; Flowed @ 360# on 1/4" ck. dec. to 330#. Opened to 1/2" ck; unloaded head of water and stab. @ 360#. Flowed est. 40 BO; 10% FW, Circ. out 50 bbls. oil. Recov. 50" oil.			