NO. OF CORIES RECEIVED			
DISTRIBUTION			[
SANTAFE			
FILE	1		
U.S.G.S.			
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

(Date)

NEW MEXICO OIL COUSERVATION COMMISSION

10

FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TI	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		TAROLOR FOR AND NATURA	AL GAS	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator				
PETROLEUM DEVELOP	MENT CORPORATION			
	N. E., Albuquerque,	New Mexico 87112		
Reason(s) for filing (Check proper)	box)	Other (Please explain)		
New Well Recompletion	Change in Transporter of:	Transport	oil for testing -	
Change in Ownership	Oil Dry (Casinghead Gas Cond	ensate	3000 bbls.	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN	D LEASE Wall No. Book N	lame, Including Formation	is a second	
Gulf-McKay Federa		rth Lusk- Morrow	Kind of Lease Federal State, Federal or Fee #NM2545	
Location			State, Federal or Fee #NM2545	
Unit Letter / ;	$\frac{660}{\text{Feet From The}}$ south	ine and 1980 Feet Fr	om The West	
Line of Section 34	Township 18S Range	32E , NMPM,	Lea County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G			
Name of Authorized Transporter of C	SEX X		oproved copy of this form is to be sent)	
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas XX	Box 838, Hobbs, N	New Mexico 88240 oproved copy of this form is to be sent)	
El Paso Natural Ga	as Co.	PO Box 1492, E1 F		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	34 18S 32			
COMPLETION DATA	with that from any other lease or pool	give commingling order number:		
Designate Type of Complet	cion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudiled	Date Compl. Ready to Prod.	Total Depth		
		Total Boptii	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
			Depth Cusing Snoe	
1101 5 6175		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND DECLIEST I	FOR ALLOWARY DATE.			
TEST DATA AND REQUEST I		ifter recovery of total volume of load copth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		ousing (resourc	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure		
		Odsing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
		APPROVED JUN 2 196 Signed By		
above is true and complete to the best of my knowledge and belief.		BY	- Jerry Sauran	
		TITLE	Dist 1, Supv.	
		This form is to be filed in compliance with RULE 1104.		
Jo Mus	nature)	If this is a request for all	owable for a newly drilled or deepened	
President	,	tests taken on the well in acc		
June 1, 1977		All sections of this form mable on new and recompleted w	nust be filled out completely for allow- wells.	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED