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Form C-105
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2516

1a. TYPE OF WELL OIL ☐ GAS ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name -
8. Farm or Lease Name State

2. Name of Operator Kirby Exploration Company
3. Address of Operator P. O. Box 1745, Houston, Texas 77001

9. Well No. 3
10. Field and Pool, or Wildcat Leamex, Paddock

4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1710</u> FEET FROM THE <u>South</u> LINE AND <u>2300</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>17</u> South, <u>33</u> East, NMPM
--

County Lea

15. Date Spudded 5/11/77	16. Date T.D. Reached 6/1/77	17. Date Compl. (Ready to Prod.) -	18. Elevations (DF, RKB, RT, GR, etc.) 4142 GR.	19. Elev. Casinghead 4142'
20. Total Depth 6247'	21. Plug Back T.D. -	22. If Multiple Compl., How Many None	23. Intervals Drilled By Rotary Tools 0-6247'	Cable Tools

25. Was Directional Survey Made No

24. Producing interval(s), of this completion - Top, Bottom, Name None

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run GR-FDC, GR-Acou. & GR-DLL

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24, 28.5 & 32	1498	12-1/4	Circ. cmt. w/690 sxs.	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None						None	

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Flowin. Per Test Period	Oil - PBL.	Gas - MCF	Water - PBL.	Surf - Oil Bottle
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - PBL.	Gas - MCF	Water - PBL.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>T.R. Holarik</u>	TITLE <u>Production Engineer</u>	DATE <u>June 10, 1977</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy N.A.
T. Salt 1650
T. Salt 2700
T. Yates 2710
T. 7 Rivers N.A.
T. Queen 3784
T. Grayburg 4193
T. San Andres 4560
T. Glorieta 5980
T. Paddock 5995
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
T. Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzite
T. Granite
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T.

OIL OR GAS SANDS OR ZONES

No. 1, from None to
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5995	6247	252	Paddock				
5980	5995	12	Glorieta				
4560	5980	1420	San Andres				
4193	4560	367	Grayburg				
3784	4193	409	Queen				
2710	3784	1074	Yates				
1650	2700	1050	Salt				

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OIL CONSERVATION COMM.
HOBBBS, N. M.

Kirby Exploration Company
State #3 Well, State Lse. B-2516
Unit Letter J
1710' FSL & 2300' FEL of
Section 22-17S-33E
Lea County, New Mexico

DEVIATION TESTS

<u>Depth In Feet</u>	<u>Deviation In Degrees</u>
130	1/2
575	1/2
1067	1/4
2000	1/4
2500	1/2
3000	3/4
3540	1
4035	3/4
4137	3/4
4620	1/2
4789	1/4
5230	1/2
5520	3/4
5930	1/4
6250	1/4

I hereby certify that the information given above is true
and complete to the best of my knowledge and belief.

F. R. Holasek
F. R. Holasek, Production Engineer

Subscribed and sworn to before me this 10th day of June, 1977.

Martha Bryant
Notary Public in and for Harris
County, State of Texas

My commission expires:
June 30, 1978

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JUN 13 1977

C. - CONSERVATION COMM.
HOBBS, N. H.