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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 538055

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name State "DR"

2. Name of Operator Amoco Production Company
3. Address of Operator P. O. Drawer A, Levelland, Texas 79336
4. Location of Well

9. Well No. 1
10. Field and Pool, or Wildcat Und. Lusk Morrow

UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>19-S</u> RGE. <u>32-E</u> LEA. <u>Lea</u>

15. Date Spudded 5-31-77	16. Date T.D. Reached 7-26-77	17. Date Compl. (Ready to Prod.) 8-11-77	18. Elevations (DF, RAB, RT, GR, etc.) 3621 GR	19. Elev. Casinghead
20. Total Depth 12957	21. Plug Back T.D. 12907	22. If Multiple Compl., How Many 0	23. Intervals Drilled By Rotary Tools A11	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 12603'-12881' Lusk Morrow	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Dual Laterolog Micro-SFL, Compensated Neutron-Formation Density	27. Was Well Cored --
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LBS. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	392'	17-1/2"	475 SX CIRC 50	
9-5/8"	32.3 - 36	4117'	12-1/4"	3150 SX CIRC 1105	
5-1/2"	15.7 - 17	12957'	8-3/4"	2000 SX TCMT 4005'	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	12907'

31. Perforation Record (Interval, size and number) 12603'-611', 12621'-624, 12630'-634', 12638'-640', 12825'-827', & 12862'-881' With 2 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 12603' - 12881' AMOUNT AND KIND MATERIAL USED 40 Gal 10% Acetic Acid
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33. PRODUCTION							
Date First Production 8-11-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8-11-77	Hours Tested 8	Choke Size 17/64"	Prod'n. For Test Period →	Oil - Bbl. 13	Gas - MCF 1667	Water - Bbl. 0	Gas - Oil Ratio 128, 231
Flow Tubing Press. 3000	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. 39	Gas - MCF 5000	Water - Bbl. 0	Oil Gravity - API (Corr.) 47.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold	Test Witnessed By Gary Jones
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35. List of Attachments Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Ray W. Cox</u>	TITLE <u>Administrative Assistant</u>	DATE <u>9-29-77</u>

0 of 4 - NMCC - H, 1-Div., 1-Susp., 1-RC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and lithologically logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths in the case of irregularly drilled wells; true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Aubrey		956		T. Canyon		Ojo Alamo		T. Penn. "B"	
T. Salt		11456		T. Strawn		Kirtland-Fruitland		T. Penn. "C"	
T. Salt		11760		T. Aloka		Pictured Cliffs		T. Penn. "D"	
T. Yates		2920		T. Miss		Cliff House		T. Leadville	
T. 7 Rivers				T. Devonian		Menacee		T. Madison	
T. Green				T. Silurian		Point Lookout		T. Elbert	
T. Grayburg				T. Montoya		Mancos		T. McCracken	
T. San Andres				T. Simpson		Gallup		T. Ignacio Gize	
T. Coricta				T. McKee		Base Greenhorn		T. Granite	
T. Padlock				T. Ellensburg		Dakota			
T. Linbury				T. Gr. Wash		Morrison			
T. Tubb				T. Granite		Todillo			
T. Frinkard				T. Delaware Sand		Entrada			
T. Abso				T. Bone Springs		Wingate			
T. Wolfcamp		10466		T. 2nd Bone Springs		Chinle			
T. Penn.				T. 3rd Bone Springs		Permian			
T. Cosco (Bough C)				T. Middle Morrow		Penn. "A"			
				OIL OR GAS SANDS OR ZONES					
No. 1, from		12148		to		12155		No. 4, from	
No. 2, from		12542		to		12526		No. 5, from	
No. 3, from		12594		to		12542		No. 6, from	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	392	392	Red Bed				
391	956	564	Red Bed & Salt (Base Surface)				
956	2920	1964	Anhydrite & Salt				
2920	3916	996	Anhydrite & Lime (Top Yates)				
3916	4150	234	Lime				
4150	4590	440	Lime & Dolomite				
4590	5594	1004	Lime				
5594	7232	1638	Dolomite (Top Delaware Sand)				
7232	10466	3234	Lime & Shale (Bone Springs)				
10466	11456	990	Shale & Pyrite (Top Wolfcamp)				
11456	11760	304	Shale (Strawn)				
11760	12440	680	Lime & Shale (Atoka)				
12440	12957	517	Lime, Shale & Sand (Middle Morrow)				

OIL CONSERVATION COMM.
HOBBS, N. M.

JUL 1977

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