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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
538 055

<p>SUNDY NOTICES AND REPORTS ON WELLS</p> <p><small>DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO RE-ENTER WELL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.</small></p>		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Amoco Production Company	State DR	
3. Address of Operator	9. Well No.	
P. O. Drawer A, Levelland, Texas 79336	1	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	Und. Lusk Morrow	
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>32-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3621 GR	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 12957 7:30 PM 7/26/77. Run logs and set 5½" casing at 12957 and cement with 1500 sx Trinity Lite weight + 3/4% CFR 2 + 1/4# Flocele per sx and 500 sx Class H + 3/4% CFR 2 + 5# KCL per sx. Bump plug at 3:15 PM 7/29/77 with 3400 # PSI. Run temperature survey and found top of cement at 4005'. Release Drilling Rig 5:00 AM 7/29/77. Move in service unit 7:00 AM 8/5/77. Test casing with 3500 # for 30 min. Test ok. Run Gamma Ray Corr. logs and perforate Morrow Zone 12603'-611', 12621'-624', 12630'-634, 12638'-640', 12825'-827', & 12862'-881'with 2 JSPF. Run tubing to 12907 and spot 40 gal 10% acetic acid across perfs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray W. Cox</u>	TITLE <u>Administrative Assistant</u>	DATE <u>8-11-77</u>
APPROVED BY _____	TITLE _____	DATE <u>AUG 15 1977</u>

RECEIVED

AUG 12 1977

OIL CONSERVATION COMM.
HOBBS, N. M.