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CONDITIONS OF APPROXAL IF ANY:

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION WELL L. ATION AND ACREAGE DEDICATION PL

All distances must be from the outer boundaries of the Section.

Operator	HARVEY E. YAT	S CO TNČ	Lease	Fee 23			Well No. 1						
		Township	<u> </u>										
Unit Letter	Section 23	18 South	Range 35	East	Les	ı	,						
Actual Footage Loc	l		· · · · · ·			— 							
990		outh line and	330	lee	t from the	West	line						
Ground Level Elev.	Producing For		Pool				Dedicated Acreage:						
3863	Que			ignated			40 Acres						
2. If more th	nan one lease is	ted to the subject we					ne plat below. hereof (both as to working						
3. If more the dated by c	Ommunitization,	unitization, force-pooli	ng. etc? f consolidati	on <u>Ry</u>	y Operat	ing Agre							
this form i	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
			1				CERTIFICATION						
	1		 			tained he	certify that the information con- trein is true and complete to the ty knowledge and belief.						
	+ 					Position Presid Company Harvey	lent E. Yates Co., Inc.						
			} 			June 1	certify that the well location this plat was plotted from field						
530°O				NEWA		under my is true	actual surveys made by me or supervision, and that the same and correct to the best of my pe and belief.						
,066			15 mas	HERSCHEI L JONES 3640		Registered and/or Lan	Professional Engineer d Surveyor No.						
0 330 660	190 1320 1650 18	80 2810 2640 2000	0 1500	1000 8	100 0	36	40						

900 SERIES

