STATE OF NEW MEXICO NT

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** #1 (***** ***	****			
FIRT MINUTE) H	_		
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OIL CONSERVATION DIVISION P. O. DOX 2088

I A HT A P F	SANTA FE, NEV	V MEXICO 87501					
LAND OFFILE	DEMIEST FO	P ALLOWARI F					
SAMEPORTER OIL	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
FAUNATION OFFICE	AUTHORIZATION TO TRANSI				-		
Harvey E. Yat	es Company				·		
P. O. Box 193		Other (Please	esplain)	~ · · · - · · · · · · · · · · · · · · ·			
Siem Mell	Change in Transporter of:						
Execompletion	Casinghead Gas Conde	77					
Change of ownership give name daddress of previous owner				· · · · · · · · · · · · · · · · · · ·			
SCRIPTION OF WELL AND	LEASE		100-2-71				
Mobil 27 State	1 Reeves Quee		Kind of Lease State, Federal	or FState	B-2735		
Unit Letter A ; 6	60 Feel From The North Lin	• and 660	Feet From T	East			
Line of Section 27 T	ownship 18S Range	35Е , мири	, Lea		County		
SIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S Address (Give address i	lo which approv	ed copy of this form i	is to be sent;		
Mobil Oil Corp. Tru	icks	Box 900, Dall	as, Texa	as 75221	s to be sent)		
Horthern Natural Ga		Attention: N P. O. Box 230	ir. John	Smart _	9701		
well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Rge. A 27 18S 35E	Is gas actually connected Yes	ed7 Whe				
This production is commingled w	rith that from any other lease or pool,						
Designate Type of Complet	ion - (X) Gas Weil	New Well Workover	Deepen 1	Paug Back Same h	Resty, Diff. Rest		
::e Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
vations (DF, RhB, RT, GR, etc.)	Name of Freducing Formation	Top Oil/Gas Pay		Tubing Depth			
::forations		1		Depth Casing Shoe			
	TUBING, CASING, AND				EMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
				<u> </u>			
ST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volu pth or be for full 24 hours [Producing Method Flou)		or exceed top all		
te f fret New Oir Run To Tanks				Choke Size			
, ength of Test	Tubing Pressure	Casing Pressure		Gas-MCF			
/ tual Prod. During Test	Oil-Bbis.	Water - Bble.		Gar-McI			
AS WELL							
retual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/AtMC		Gravity of Condens			
ling Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut		Choke Size			
RTIFICATE OF COMPLIANCE creby certify that the rules and regulations of the Oil Conservation liston have been complied with and that the information given the is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION FEB 22 1980					
		Orig. Signed by			_, 19		
		Jerry Sexton					
(1)		TITLE IN 10		compliance with mi	1LE 1104.		
Such Barde		If this is a requ	uest for allow	able for a newly di	illed or deepened n of the deviation		
(Sig. Engine	tosts taken on the	well in accom-	at be filled out con				
	((10)	able on new and re	completed */4	iio. - tit and Vi for c	nangas of owner		
	0 (01+)	well name or number	t of transford	er, or other such the			