Form C-104 SANTA FE REQUEST FOR ALLOWABLE ___ Supersedes Old C-104 and C-1, Effective 1-1-65 FILE **AND** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL **TRANSPORTER** GAS OPERATOR PRORATION OFFICE Operator MEWBOURNE OIL COMPANY Address P. O. Box 7698, Tyler, Texas 75711 Reason(s) for filing (Check proper box) Other (Please explain) Recompletion 011 X Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal "E" 2 Querecho Plains-Queen Assoc. Federal NM 4609 Location 2310 North Line and 1980 West Feet From The Feet From The Unit Letter 32 East , NMPM. 27 Township 18 South Lea Range County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil KX or Condensate Phillips Petroleum Company Name of Authorized Transporter of Casinghead Gas Tor Dry Gas Transporter of Casinghead Gas Torong Tipe Company Company Company Bartlesville, Oklahoma Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company GPM Gas Corporation 1, Bags lesville, Oklahoma actually connected? Unit If well produces oil or liquids, 3/13/78 27 32E Yes 18S give location of tanks. F If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Gas Well Same Res'v. Diff. Res'v Oil Well New Well Workover Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test Water - Bble. Gas - MCF Oil-Bble. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION SEP 29 1982 11. CERTIFICATE OF COMPLIANCE 1982 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

wu so (Signature) Exploration Secretary

> 20, 1982 September

(Date)

(Title)

INSPECTOR GAS \mathcal{E}

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

8EP 28 1982

O.C.D. HOBBS Ortige