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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-1
Effective 1-1-65

Operator Mewbourne Oil Company	
Address P. O. Box 7698, Tyler, TX 75711	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL "E"	Well No. 3	Pool Name, Including Formation Undesignated	Kind of Lease State, Federal or Fee Federal	Lease No. NM 4609
Location				
Unit Letter E	990	Feet From The West	Line and 2310	Feet From The North
Line of Section 27	Township 18	Range 32	NMFM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	501 East Main, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Phillips Building, Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 27	Twp. 18	Rge. 32	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Stim. Res't.	Drill. Res't.
Date Spudded 7/09/78	Date Compl. Ready to Prod. 8/04/78	Total Depth 4250	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3740 GR	Name of Producing Formation Queen	Top Oil/Gas Pay 3904	Tubing Depth					
Perforations 3904 - 3918 3924 - 3942	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8"	1200	400					
7-7/8"	4-1/2"	4250	800					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-4-78	Date of Test 8-14-78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure Pump	Choke Size Pump
Actual Prod. During Test 19	Oil - Bbls. 19	Water - Bbls. 0	Gas - MCF 22

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (lb/in ² -in)	Casing Pressure (lb/in ² -in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Majorie Lotz
(Signature)
Production Clerk
(Title)

August 22, 1978

OIL CONSERVATION COMMISSION

APPROVED SEP 1 1978, 19
BY *Jerry Septon*
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or recom well, this form must be accompanied by a tabulation of the gravel tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new or recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, transporter, or other such change of condition.