NEW MEAICE OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-1: REQUEST FOR ALLOWABLE FILE AND U.S.G.5 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator MEWBOURNE OIL COMPANY Address P. O. Box 7698, Tyler, Texas 75711 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion 011 Dry Gas Condensate XX Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Lease Name | Well No. | Pool Name, Including Formation Kind of Lease Federal "F" State, Federal or Fee 1 Querecho Plains-Queen Assoc Federal Location 1650 Feet From The South Line and 990 West _ Feet From The _ Unit Letter 23 18 South 32 East NMPM. Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Condensate XX Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Bartlesville, Oklahoma Phillips Petroleum Company Company Corporation Two Liquids. While Freduces oil or liquids. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casing 1, 1992artlesville, Oklahoma Unit is gas actually connected? If well produces oil or liquids, L 23 18S 32E Yes 5/23/78 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well New Well Workover Plug Back Same Resty, Diff. Resty. Oll Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gge - MCF Oil-Bble. Water - Bbls. Actual Prod. During Test **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE 1982 SEP APPROVED . 19

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Exploration Secr etary (Title)

20,

(Date)

September

1982

This form is to be filed in compliance with RULE 1104.

OIL & GAS

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

INSPECTOR

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.