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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Mewbourne Oil Company

Address

330 Citizens Bank Building, Tyler, Texas 75702

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change in Ownership ☐ Casinghead Gas ☐

Other (Please explain)

To add purchaser of Condensate

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Federal "F"	1	Querecho Plains-Queen Assoc.	State, Federal or Fee Federal	NM 9218 NM 8675

Location

Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West

Line of Section 23 Township 18 S Range 32 E N.M.P.M. Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P. O. Box 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	P. O. Box 31690, Amarillo, TX 79120
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 23 18S 32E
Is gas actually connected?	When
Yes	5/23/78

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-in Res't.	Unit Res't.
		XX						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.					
9-29-77	10-10-77	4300						
Levelations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
3768.8	Queen	4132	4083					
Perforations			Depth Casing Shoe					
4132, 4133, 4134, 4135, 4142, 4150, 4151, 4152, 4155, 4156, 4159, 4160, 4161, 4162 and 4163								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1167'	400 HLW 220 C1 C 75 circ
7-7/8"	4-1/2"	4300'	365 HLW 300 C1 "C"

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL,

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Casing Method (plug, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Margaret Lotz
(Signature)

Production Clerk

(Title)

July 10, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED *JUL 11 1978* Date, 1978

BY *Jerry Stinson*
Dist. 1, Supv

TITLE *SUPERVISOR IN CHARGE*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All wells on which this form must be filled out completely for allowable to be considered completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.