SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	- KEQUES	T FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	AND RANSPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO TR	CANSFORT OIL AND NATURAL	GAS
IRANSPORTER OIL			
GAS	7		
OPERATOR			
I. PRORATION OFFICE			
Operator	1 0		
Mewbourne Oi	Company		
Address 220 Citizans	Park Ruilding Tulor To	xas 75702	
	Bank Building, Tyler, Te		·
Reason(s) for filing (Check proper by New Wall XX		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry C	Gas XX	. •
Change in Ownership			
Change in Councismp	Const	er.sate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Poo. Name, including		2,230 //21
Federal "F"	1   Querecho Pla	ins-Queen Assoc. State, Feder	
Location	1650	000	NM 8675
Unit Letter;;	1650 Feet From The South	the andFeet From	The
Line of Section 23	Fownship 18-S Range	32-E , NMPM,	Lea County
	······································		;
III. DESIGNATION OF TRANSPO			
Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of C		Address (Give address to which appr	
Phillips Petroleum (		P. O. Box 31690, Amar	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.		hen
<u> </u>	<del></del>	Yes :	<del></del>
If this production is commingled vIV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Designate Type of Complet	$x_{XX}$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-29-77	10-10-77	4300	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oll/Gas Pay	Tubing Depth
3768.8	Queen	4132	4083
	4134, 4135, 4142, 4150, 4		Depth Casing Shoe
4156, 4159, 4160, 416	61, 4162 and 4163.		
		D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	1167'	400 HLW 220 C1 C 75 cir
7-7/8"	8-5/8" 4-1/2"	4300'	365 HLW 300 C1 "C"
	1 1/2		
	<u> </u>	1	i
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE. (Test must be a	feer recovery of total volume of load oil	l and must be equal to or exceed top allow-
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
		1	i Cheke Size
Length of Test	Tubing Pressure	Cosing Pressure	Chere Size
Late of David Business To A	Cti-Bile.	Water-Bbls.	Goa - MCF
Actual Prod. During Test	Q., - 3 = . <b>4</b> .		
		1	<u> </u>
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/AMCF	Gravity of Condensate
745	24 hrs.	0	·
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Fressure (Sbut-in)	Choke Size
back pr.	798	800	14/64
I. CERTIFICATE OF COMPLIAN		7)	ATION COMMISSION
		West Commencer of the C	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given best of my knowledge and belief.	BY S. S. S. S.	13 72
manage is time with combiners to the	out of my known age and benefit	11 - 1	

Production Clerk

February 7, 1978

(Title)

(Date)

APPROVED\_ 15 111 TITLE BREFTER VANCES LOWER LOWER LOWER LAND

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

FEB 1 3 1978

CONSTRUCTION COMM.

POSSES, N. M.