

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 9218	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MEWBOURNE OIL COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 330 Citizens Bank Building, Tyler, Texas 75702				8. FARM OR LEASE NAME FEDERAL "F"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL and 990' FWL At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Querecho Plains-Queen Assoc.	
DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 23-18S-32E	
15. DATE SPUDDED 9-29-77		16. DATE T.D. REACHED 10-10-77		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 10-27-77		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3768.8		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 4300		21. PLUG BACK T.D., MD & TVD		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4132 - 4163		25. WAS DIRECTIONAL SURVEY MADE Yes		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Acoustic Velocity and Forxo Guard					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1167'	11"	400 HLW 200 C1 "C"	
				Circ 75	
4-1/2	11.6#	4300	7-7/8"	365 - HLW 300 C1 "C"	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	4083'				
31. PERFORATION RECORD (Interval, size and number) 4132, 4133, 4134, 4135, 4142, 4150, 4151, 4152, 4155, 4156, 4159, 4160, 4161, 4162 and 4163.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4132 - 63			1000 gal NE		
			Frac'd w/40,000 gals gel		
			2% KCL water and 15,792# 20/40 sand and 49,812# 10/20 sand		
33. PRODUCTION					
DATE FIRST PRODUCTION 10-27-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 11/7/77	HOURS TESTED 24	CHOKE SIZE 14/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 745
FLOW. TUBING PRESS. 750	CASING PRESSURE 800	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 745	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Johnny Ellis
35. LIST OF ATTACHMENTS Forxo Guard and Acoustic Logs, Inclination Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Marjorie Lotz</u>		TITLE <u>Production Clerk</u>		DATE <u>2/7/78</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

FEB 21 1976

OIL COUNCIL OF THE AMERICAN COMM
HOBBS, N. M.