

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	4860	4948	DST #1 - 15"-62" -90" -180" to 1:30 pm; WBA inc. to GBA in 15". Re-op w/WBA incr. to SBA in 25". Recov. 1100' dlg. fluid. BHT 90'. MFE recov. 2300 cc dlg. fluid @ 20# HH 2204 - 2204 IFP 85 - 254 ISIP 2119 FFP 275 - 551 FSIP 2183 DST #2 - 5/8" BHC, 1/4" SC. 15"-60"-60" -120". to 4 am, 9/21/77. FBA, GTS 45" (30" into 151), 10 MCF maximum, decreasing to zero. Reversed out 4675' gas & dlg. fluid cut oil. Sampler recovery: 2700 cc oil and 4.7 cf gas at 625 psi. HH 2349 - 2118 IFP 936 - 1261 ISIP 2141 FFP 1493 - 1979 FSIP 2095 BHT 99°F	Rustler Yates Seven Rivers Queen Grayburg Delaware Bone Spring Wolfcamp Strawn Atoka Morrow	1222 2905 3385 3975 4415 5345 7110 10345 11541 11907 12228	(+2486) (+803) (+323) (-267) (-707) (-1637) (-3402) (-6637) (-7833) (-8199) (-8520)
See Attachment B for remaining DST's						