

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 24161
2. NAME OF OPERATOR PETROLEUM DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 9720 B Candelaria NE, Albuquerque, New Mexico 87112		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from the east line; 1980' from the south line, Sec. 33, T18S, R32E.		8. FARM OR LEASE NAME Pedco-Gulf Federal <i>Com</i>
14. PERMIT NO. --		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3689 G. L.		10. FIELD AND POOL, OR WILDCAT North Lusk-Morrow
		11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 33, T18S, R32E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

Production casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

13032' TD; set 5½" casing, 20# & 17#, N80 @ 13032'; cemented w/350 sx. Halliburton Lite, w/.6% Halad 22; .4% CFR-2, 5# KCL, 1/4# Flocele, followed w/300 sx. Class H, Bx Halad - 22, .4% CFR-2, 3# KCL, 1/4# Flocele, plug down 7PM, 10/29/77. Pumped plug down w/fresh water; temp. survey indicates cement back up to 9520'. Pressure tested casing to 2000# for 30", held ok.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

10/31/77

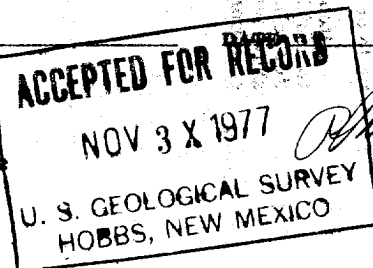
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

... 1957
OIL CONSERVATION COMM.
ROBBS, N. M.