DISTRIBUTION 1EW MEXICO OIL COUSERVATION COMMISS Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE PETROLEUM DEVELOPMENT CORPORATION 9720 B Candelaria NE, Albuquerque, New Mexico 87112 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas Oil Recompletion CASINGHEAD GAS MUST NOT HE Casinghead Gas Condensate Change in Ownership UNLESS AN EXCEPTION TO BA If change of ownership give name and address of previous owner ____ IS OBTAINED. 876 Kind of Lease Including Formation DESCRIPTION OF WELL AND LEASE Federal State, Federal or Fee NM 12413A 1 Undesignated Wolfcamp Sun McKay Federal Location Feet From The West 1730 1850 Feet From The Line and Unit Letter 19S 32E Lea County 10 , NMPM, Range , Township Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent) Box 838, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas PO Box 1492, El Paso, Tx. 79978 El Paso Natural Gas Company Is gas actually connected? Twp. Unit If well produces oil or liquids, F 32E 19S 2/8/78 10 yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Same Res'v. Diff. Res'v. Plug Back Oil Well Gas Well Designate Type of Completion - (X) X X Date Compl. Ready to Prod. Total Depth Date X2000 OCX of Workover: 12955 6/1/78 13000 5/30/78 Tubing Depth Top Oil/Gas Pay Name of Producing Formation 10680 10702 Wolfcamp Undesignated Wolfcamp Depth Casing Shoe Perforations 10702-10743, 2 J.SPF 13000 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 400 sx.'H''. 2% gel 175" 48# 13-3/8" 435 550 sx.Lt.Wt,650 'C''4% 24#-32# - 8-5/8" 4200 1111.6# - 412" 300''H'' 500 sx. 13000 7-7<u>/8''</u> 2-3/8" tubing 10680 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 6/1-6/2/78 Flow 6/1/78 Casing Pressure Choke Size Length of Test Tubing Pressure packer 900 16/64 24 hrs Ggs - MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. 0 401 373 **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF

Casing Pressure Choke Size Tubing Pressure Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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1411111	(Signature)
Vice President	(5.18,75.5)

(Title)

6/5/78____ (Date)

OIL CONSERVATION COMMISSION

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.