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į	DISTRIBUTION				
	SANTA FE				
Ī	FILE				
	U.S.G.S.				
	LAND OFFICE	<u> </u>			
1.	IRANSPORTER	OIL			
		GAS			
	OPERATOR				
	PRORATION OF	1			
i	Operator				
	PETROLEUM	DEVE	_OPM	EI	
	Address				
	9720 B Ca				
	D () () () ()	101 - L -		1	

1	DISTRIBUTION SANTA FE FILE		PASERVATION COMMISS FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS		
	I RANSPORTER GAS GAS OPERATOR					
1.	PRORATION OFFICE					
	PETROLEUM DEVELOPMENT Address	CORPORATION				
	9720 B Candelaria, NE Reason(s) for filing (Check proper box)	, Albuquerque, New Mexic	Other (Please explain)			
	New Well Recompletion X Change in Ownership	Change ir. Transporter of: Oil Dry Gas Casinghead Gas Condens	and 6000 MCF.	testing 3000 bbls.		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE	Includes Constant	Kind of Lease NM 104124		
	Sun McKay Federal		ne, including Formation	State, Federal or Fee		
	Unit Letter F ; 1730) Feet From The West Line	e and <u>1850</u> Feet From '	The North		
	Line of Section 10 , Tow	nship 195 Range 3	32E , NMPM, LEA	County		
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s			
	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					
	El Paso Natural Gas (Unit Sec. Twp. Rge.	PO Box 1492, El Paso, 7 Is gas actually connected? Wh			
	If well produces oil or liquids, give location of tanks.	F 10 19S 32E	YES Fe	bruary 8, 1978		
117	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
	Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ifi, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oil-Bbls.	Water-Bbls.	Ggs - MCF		
	Actual Prod. During Test	OII-ADis.				
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conser			DIN 02 1978			
	Commission have been complied to	nmission have been complied with and that the information given ve is true and complete to the best of my knowledge and belief.		BY Urig. Signed By		
				TITLE Dist 1, outv.		
	Sloyd & W	bu	This form is to be filed in compliance with RULE 1104.			
	Sloyd & U	atures	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Vice President	tle)	All sections of this form m	ust be filled out completely for allow-		
	May 30, 1978	ate)	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition			

Separate Forms C-104 must be filed for each pool in multiply completed wells.