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SANTA FE			† · ·
FILE			
U.S.G.S.			İ
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PROBATION OFFICE			

2/8/78

(Date)

NEW MEXICO OIL CO'ISERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and Effective 1-1-65	C-110

	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR					
1	PRORATION OFFICE Operator					
	PETROLEUM DEVELOP	MENT CORPORATION				
	9720 B Candelaria	, NE, Albuquerque, New Me	exico 87112			
	Reason(s) for filing (Check proper New Well	box)	Other (Please explain)			
	Recompletion	Change in Transporter of: Oil Dry				
	Change in Ownership	=	Gas densate			
	If change of ownership give name and address of previous owner	THIS WELL DASHERADO	HAS BEEN PLACED IN THE POOL			
II	. DESCRIPTION OF WELL AN	9				
	Sun McKay Federal #1		Name, Including Formation R-577	Kind of Lease		
	Location Tederal #1	I U nde	esigna ted Lusk Morrow	State, Federal or Fee Federal		
	Unit Letter F ; 1	730 Feet From The West	ine and 1850 Feet Fro	om The North		
	Line of Section 10	Township 19S Range	32E , NMPM, Lea	County		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS			
	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form i					
	Permian Corporation	Casinghead Gas or Dry Gas X	Box 838, Hobbs, New M	exico 88240 proved copy of this form is to be sent)		
	El Paso Natural Ga		Box 1492, El Paso, TX			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
ťV.		with that from any other lease or pool	NO	2/8/78		
- • •	Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudled	Х	X			
	11/3/77	Date Compl. Ready to Prod. 1/14/78	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	12955 Tubing Depth		
	Wildcat	Morrow Sand	12661	12600		
	12736-746	2920-926, 12931-935'; 12	661-668, 12698-707',	Depth Casing Shoe		
	12/30-740	TUBING CASING AN	4 JSPF ND CEMENTING RECORD	13000		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS OFFICE		
	17½"	48# 13-3/8"	435	SACKS CEMENT		
	1] "	24# - 32# 8-5/8"	4200	550 sx LtWt, 650 "C", 4%		
	7-7/8"	11,.6# - 4½"	13000	300 "H", 500 sx. HLE 1,2		
		2-3/8" tubing	12600	500 H , 500 SX. HLC		
V.	TEST DATA AND REQUEST I		after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas			
	Length of Test	Tubing Pressure				
			Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	GAS WELL					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	2932	4 hrs.	118 bbls.	58°		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
	back pressure-4 pt.	4000#	PKR	16/64		
/I. (CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
I	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED A			
	commission have been complied.	with and that the information given	BY June Runepau			
a	above is true and complete to the	e best of my knowledge and belief.				
\mathcal{S}^{0}			TITLE	eologia l		
				compliance with		
Vice President (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply