

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PETROLEUM DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

9720 B Candelaria NE, Albuquerque, NM 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1730' from the west line, 1850' from the north line; sec. 10,
T19S, R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3658 G. L.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12413-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SUN-MCKAY FEDERAL

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Undesignated Lusk-Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T19S, R32E

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Intermediate casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Cemented 8-5/8" casing @ 4200'. Collars welded and thread locked. Guide shoe run
on bottom and insert float valve with automatic fill run in collar of shoe joint.
Three centralizers placed 10' off bottom and on first and third collars. DV tool
below top of Rustler, cementing Stage #1 w/550 sx. light weight w/7.5# salt/sx. plus
150 sx. Class "C" w/2.6# salt/sx. Stage #2, 400 sx. Class "C" 4% gel, 2% CaCl plus
100 sx. Class "C" 2% CaCl. Nipple up, BOP. WOC 12 hrs. Casing protectors run on drill
pipe. Pressure tested casing 1500# for 30 min; held ok.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

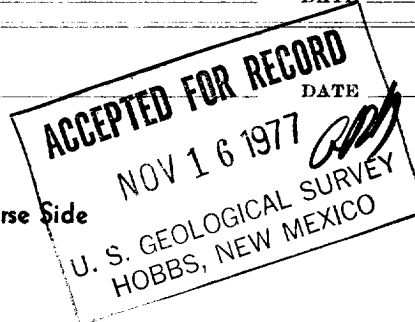
11/14/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side