Form 3160-5 November 1983) Formerly 9-331		UN. STA	TES	SUBMIT I	N TRIPLICA	Expires August	No. 1004-0135		
1 0 5 0		U OF LAND MA		Olf Aerae side)		5. LEASE DESIGNATION	AND SERIAL NO.		
	SUNDRY NOT	CES AND R	EPORTS O	N WELLS		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
(Do not w	se this form for propos Use "APPLICA	als to drill or to de TION FOR PERMIT	eepen or plug ba	ck to a different	reservoir.	·			
	WELL X OTHER					7. UNIT AGREEMENT NA	IME		
2. NAME OF OPER			N. 85.	1014 A - N. S.		8. FARM OR LEASE NAM			
SHELL WESTERN E&P INC. P.O. T.						FEDERAL 3			
		TEVAS 7700	HOD	±1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1100 E3240	9. WELL NO.			
P. O. BOX 991, HOUSTON, TEXAS 77001 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						2 10. FIELD AND POOL, O			
At surface 1980' FSL AND 1730' FEL						LUSK BONE SPRING, EAST			
						11. SEC., T., R., M., OE B SURVEY OR AREA	LE. AND		
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)			SEC. 3, T-19-S, R-32-E 12. COUNTY OF PARISH 13. STATE				
N/A			GR, 3680'			LEA	NEW MEXICO		
16.	Check App	propriate Box To	Indicate Na	ture of Notice	, Report, or O	ther Data			
	NOTICE OF INTENT	ION TO:				ENT EMPORT OF:			
TEST WATER 3	_	TLL OR ALTER CASIN	G	WATER SHO	T-OFF	BEPAIRING W	TELL		
FRACTURE TREA		ULTIPLE COMPLETE		FRACTURE 1		ALTERING CA	SING		
REPAIR WELL	- ~'	BANDON* BANGE PLANS		SHOOTING O	WOLFCAMP,	RCP BONE SPRI	NCC TO		
(Other)				(Note	: Report results o	f multiple completion of			
17. DESCRIBE PROPOS proposed wor nent to this w	SEO OR COMPLETED OPER. rk. If well is direction rork.)	ATIONS (Clearly statedly drilled, give au	te all pertinent o ibsurface location	details, and give as and measured	pertinent dates, i and true vertical	tion Report and Log for neluding estimated date depths for all markers	n.) of starting any and zones perti-		
12-31-84:	Pulled produ	ction equipm	ment. Kil	led well w	1/80 bbls 29	% KCl water.			
	-03-85: Ran GR/CCL/Temp log from 10,170' - 9000'. Ran R.A. 10,021' - 10,070'.						tracer survey from		
1-07-85:	1-07-85: Set a 5-1/2" CIBP @ 9416' and capped w/5 sx cmt.								
1-09-85:	9-85: Pressured csg to 1000 psi, held OK. CIBP tested OK. Spotted 150 gals 15% HCl-NEA from 9160' - 9010'. Perf'd Bone Springs 9142' - 9156'.								
1-10-85:	5: Pressured csg to 2200 psi, held OK. Acidized Bone Springs perf's 9142' - 9156' w/3000 gals 15% HCl-NEA. Initiated swab test.								
1-15-85: Acidized Bone Springs perf's 9142' - 9156' w/1000 gals 15% MCA. Resumed swab testing.							umed		
1-19-85:	L-19-85: Installed production equipment (set tubing anchor @ 9045') and started well to pump.								
			(CONTINU	IED ON DEW					
S. I gereby certify	that the foregoing is tr	ue and correct	(CONTINU	IED ON REVI	KSF ZIDE)				
SIGNED	settin For A.	J. FORE	ITLE SUPERV	ISOR REG.	& PERMITTI	NG DATE MARCH 2	7 1985		
(This space for H	Sederal or State office t	ise)				DATE WOLL	. , 1700		
APPROVED BY	ACCEPTED FO	OR RECORD	ferr to						
	APPROVAL, IF ANY	: C	ITLE			DATE			
	0.00	- 1							

APR 2 1985

*See Instructions on Reverse Side

1-23-85: In 24 hrs well produced 0 BO, 2 BW, 0 MCFG.

1-25-85: Shut-in well for fluid buildup.

3-13-85: 47th day shut-in. Fluid 4536' above pump. Casing pressure = 10#.

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