

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-067230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL 3

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

LUSK BONE SPRING, EAST

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 3, T-19-S, R-32-E

12. COUNTY OR PARISH 13. STATE

LEA

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

SHELL WESTERN E&P INC.

3. ADDRESS OF OPERATOR

P.O. BOX 991, HOUSTON, TEXAS 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL AND 1730' FEL

14. PERMIT NO.

N/A

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3664.7' GR, 3680' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

PB WOLFCAMP, RCMP BONE SPRINGS

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-04-84: Plugged back Wolfcamp perf's by setting a CIBP @ 10,450' and capping w/5 sx cmt. New PBTD is 10,410'.

9-05-84: Perforated 5-1/2" csg 10,235' - 10,240'. Spotted 150 gals 15% HCl-NEA over perf's 10,235' - 10,240'.

9-06-84: Set cmt retainer @ 10,170'. Squeezed perf's 10,235' - 10,240' w/100 sx Class H cmt w/.5% Halad-9.

9-07-84: Perforated 5-1/2" csg 9045' - 9050'. Spotted 150 gals HCl-NEA over perf's 9045' - 9050'.

9-08-84: Set cmt retainer @ 8980'. Squeezed perf's 9045' - 9050' w/50 sx Class H cmt w/.5% Halad-9.

9-10 to 9-11-84: Tagged cmt in csg @ 8975'. Drilled and cleaned out to 10,170'. Pressure tested squeeze to 1500#. Held OK.

9-12-84: Spotted 150 gals 15% HCl-NEA from 9923' - 10,073'. Perforated Bone Springs 10,021' - 10,070'.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the foregoing is true and correct

SIGNED A.J. FORE

TITLE SUPV. REG. & PERMITTING

DATE DECEMBER 5, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

*See Instructions on Reverse Side

- 9-13-84: Acidized Bone Springs perf's w/6000 gals 15% HCl-NEA. Installed production equipment and flow tested well.
- 11-13-84: Killed well w/2% KCl.
- 11-15-84: Installed production equipment and started well to pump. - Plan to perforate uphole in the Bone Springs for further testing.

11-15-84
11-15-84