## NEW MEXICO OIL CONSERVATION COMMISSION Fprm C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER G A S OPERATOR PRORATION OFFICE Operator Shell Oil Company Addiesa P. O. Box 1509, Midland, a Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain) New Well xxDry Gas Recompletion Oil Change in Ownership Castnahead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease Na NM-1399US 2 State, Federal or Fee Federal 3 Lusk Morrow (North) Federal NM-2254US Location 1980 1730 East South Feet From The Feet From The 19S 32E Lea Line of Section Township Range NMPM. County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate 🔯 Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Western Oil Transportation Company, Inc. P. O. Box 1183, Houstion, Texas 77001 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Phillips Petroleum Company 4001 Penbrook, Odessa, Texas 79762 Twp. Pas. Unit Sec. If well produces oil or liquide, give location of tanks. 19S • 32E Yes 10 - 13 - 78If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Hes'v. Diff. Res'v. Designate Type of Completion - (X) X Date Compl. Ready to Prod. Date Soudded Total Depth P.B.T.D. 2-9-78 11-6-77 13,150' 13,066 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 3664.7 GR, 3680 KB Morrow 12,781' 12,725 Perforations Depth Casing Shoo 12,781-12,892' (Total 82 holes) TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 17 1/2" 13 3/8" 410' 400 ', 10 5/8" 7/8" 5/8" 11" 4515 1500 1/2" 13,150 1025 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Preseure	Choke Size
Actual Prod. During Toot	Oil-Bbla.	Water-Bbls.	Gao-MCF
1			

GAS WELL Actual Fred, Toot-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 1193 24 hrs None Casing Prensure (Shut-in) Choke Size Teating Mothed (putot, back pr.) Tubing Pressure (Shut-in) 8/64" 4253

## CERTIFICATE OF COMPLIANCE

10-18-78

I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DA D'Alavadino	J. D. D'Agostino			
(Signature)				
Senior Drilling Engineer				
(Title)				

10 at + 1

APPROVED

TITLE 1

BY

This form is to be filed in compliance with RULE 1104. If this in a request for allowable for a newly diffict or despensed well, this form must be accompenied by a tabulation of the deviation at tests taken on the well in accordance with RULE 111.

All acctions of this form must be filled out completely for allowebla on now and tacompleted vielle.

OCT 30 1978

SUPERVISOR DISTRICT

Fill out only Sections I, H, III, and VI for chapter of aware, well name or number, or transporter of other such change of condition.

CLU COMPANY CONTRACTOR

RECEIVED

007191978

CII CONSERVATION COMM.