

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

1509 (P. O. Box), Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL, 1730' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing

SUBSEQUENT REPORT OF:

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE

LC-067230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 3

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Lusk Morrow (North)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 3, T-19-S

R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

-

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3664.7 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 323 joints 5 1/2" casing consisting of 15.5#, 17# and 20#, was set at 13,150' and cemented w/225 sack (HOWCO) Lite + .6% Halad-22 + .4% CFR-2 + 1/4# sack flocele + 5#/sack KCl, followed by 800 sacks Class H + .8 Halad-22 + 4% CFR-2 + 1/4# sack flocele + 5#/sack KCl. Cement set in excess of 8 hours. Pressure tested csg. to 3500 PSI for 30 minutes - no pressure drop.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct J. D. D'Agostino

SIGNED

TITLE

Senior Drilling Eng

1-27-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 31 1978

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General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

hours. Pressure tested csg. to 3500 PSI for 30 minutes. + 4% CRW-2 + 1/4% each floccle + 5/8" each NOL. Cement 1/4" each floccle + 5/8" each NOL, followed by 800 each 18,150' and cemented w/225 each (WYMA) line + 4% CRW-2. Pan 325 joints 5 1/2" casing consisting of 15,350'.

RECEIVED
FEB 7 1978
OIL CONSERVATION COMM
HOBBS, N. M.