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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease
State ☒ Fee ☐
6. State Oil & Gas Lease No.
B-1113-1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **Water Injection**
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P.O. Box 728 Hobbs, New Mexico 88240

7. Unit Agreement Name
Central Vacuum Unit
8. Farm or Lease Name
Central Vacuum Unit
9. Well No.
99
10. Field and Pool, or Wildcat
Vacuum Grayburg San Andres

4. Location of Well
UNIT LETTER **E** LOCATED **1408** FEET FROM THE **North** LINE AND **1211** FEET FROM
THE **West** LINE OF SEC. **6** TWP. **18-S** RGE. **35-E**
15. Date Spudded **11-29-77** 16. Date T.D. Reached **12-20-77** 17. Date Compl. (Ready to Prod.) **2-12-78**
18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

20. Total Depth **4800'** 21. Plug Back T.D. **4786'** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **0-4800'** Cable Tools **-0-**
24. Producing Interval(s), of this completion - Top, Bottom, Name
4389'-4712' Grayburg San Andres
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Gamma Ray Compensated Neutron
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	360'	12-1/4"	400 sx	-0-
7"	26#	2650'	7-7/8"	1450 sx	-0-
4-1/2"	10.5#	4800'	6-1/4"	800 sx	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4334'	4334'

31. Perforation Record (Interval, size and number)
Perf 4 1/2" csg w/2-JSPF @ 4389', 08', 16', 31', 46', 90', 4500', 08', 17', 34', 50', 60', 76', 86', 4602', 14', 23', 32', 60', 70', 80', 92', 4702', & 4712'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **4389'-4712'** AMOUNT AND KIND MATERIAL USED **7650 gal 15% NE Acid**

33. PRODUCTION
Date First Production **Water Injection Well - No Potential Test** Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test **Water Injection Well - No Potential Test** Hours Tested **Water Injection Well - No Potential Test** Choke Size **Water Injection Well - No Potential Test** Prod'n. For Test Period **Water Injection Well - No Potential Test**
Oil - Bbl. **Water Injection Well - No Potential Test** Gas - MCF **Water Injection Well - No Potential Test** Water - Bbl. **Water Injection Well - No Potential Test** Gas - Oil Ratio **Water Injection Well - No Potential Test**
Flow Tubing Press. **Water Injection Well - No Potential Test** Casing Pressure **Water Injection Well - No Potential Test** Calculated 24-Hour Rate **Water Injection Well - No Potential Test** Oil - Bbl. **Water Injection Well - No Potential Test** Gas - MCF **Water Injection Well - No Potential Test** Water - Bbl. **Water Injection Well - No Potential Test** Oil Gravity - API (Corr.) **Water Injection Well - No Potential Test**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Completed as Water Injection (520 BWPD on Vacuum) 2-12-78

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **[Signature]** TITLE **Asst. Dist. Supt.** DATE **2-13-78**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2926</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3460</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3854</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4337</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMAT ON RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	Red Bed				
1500	2259	759	Anhydrite & Salt				
2259	3520	1261	Anhydrite				
3520	4800	1280	Lime				
	4800		Total Depth				
	4786		PBTD				

RECEIVED
FEB 12 1978
OIL CONSERVATION COMM.
HOBBS, N. M.

INCLINATION REPORT

OPERATOR Texaco Inc. ADDRESS P.O. Box 728, Hobbs, New Mexico 88240
 LEASE NAME Central Vacuum Unit #99 WELL NO. 99 FIELD _____
 LOCATION Section 6, T-18S, R-35E, Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
360	1/2	3.1320	3.1320
760	1/4	1.7600	4.8920
1135	1/4	1.6500	6.5420
1478	1/2	2.9841	9.5261
2650	1	20.5100	30.0361
2926	2	9.6324	39.6685
3410	1 3/4	14.7620	54.4305
3880	1	8.2250	62.6555
4312	1 1/4	9.4176	72.0731
4800	3/4	6.2618	78.3349

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY


 TITLE Garlin Taylor, Admn. Asst.

AFFIDAVIT:

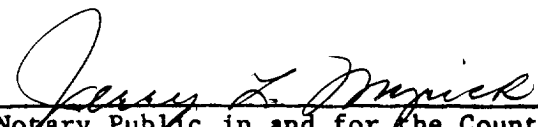
Before me, the undersigned authority, appeared Garlin Taylor
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.


 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 29 day of December, 1977

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL


 Notary Public in and for the County
 of Lea, State of New Mexico