

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-25711
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1113-1
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 100
9. Pool name or Wildcat Vacuum Grayburg San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3972' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other CO2 Injection Well

2. Name of Operator
 Chevron U.S.A. Inc.

3. Address of Operator
 15 Smith Road - Midland, Texas 79705

4. Well Location
 Unit Letter F : 1372 feet from the North line and 2544 feet from the West line
 Section 6 Township 18S Range 35E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Clean Out and Acidize</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08-12-02 MIRU. Open well to frac tank. Choke set @ 48/48.
 08-13-02 ND well head and NU BOP. Rel pkr. TOH laying down duo-line tbg. TIH w/bit. Tag fill @ 4468'. TOH to 4136'.
 08-14-02 TIH w/2-3/8" tbg. Drld out bridges @ 4468' to 4560', 4598' to 4667', fell out to 4718'. Tied in flow line. Choke set @ 10/48.
 08-15-02 TIH w/RBP. Set @ 4215' and set pkr @ 4148'. Lower tbg to RBP @ 4215'; latch on RBP and released. TOH w/tbg, pkr and RBP. TIH w/pkr, SN and tbg. Set pkr @ 4208'.
 08-16-02 Acidize GBSA perfs from 4264'-4719' w/6000 gals 15% NEEF HCL & 5000# rock in 3 stages and 2 stages block flush w/25 bbls F/W.
 08-19-02 Rel pkr & TOH w/tbg. TIH w/bit & tbg. Tag @ 4718'. TOH laying down tbg; bottom of tbg @ 2582'.
 08-20-02 TOH laying down tbg. TIH w/lock set pkr & duo-line tbg to 3123'.
 08-21-02 TIH w/duo-line tbg. Set pkr @ 4225'. ND BOP & NU tree. Test & chart csg to 560 psi (good). Rig down. ORIGINAL CHART W/COPY ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

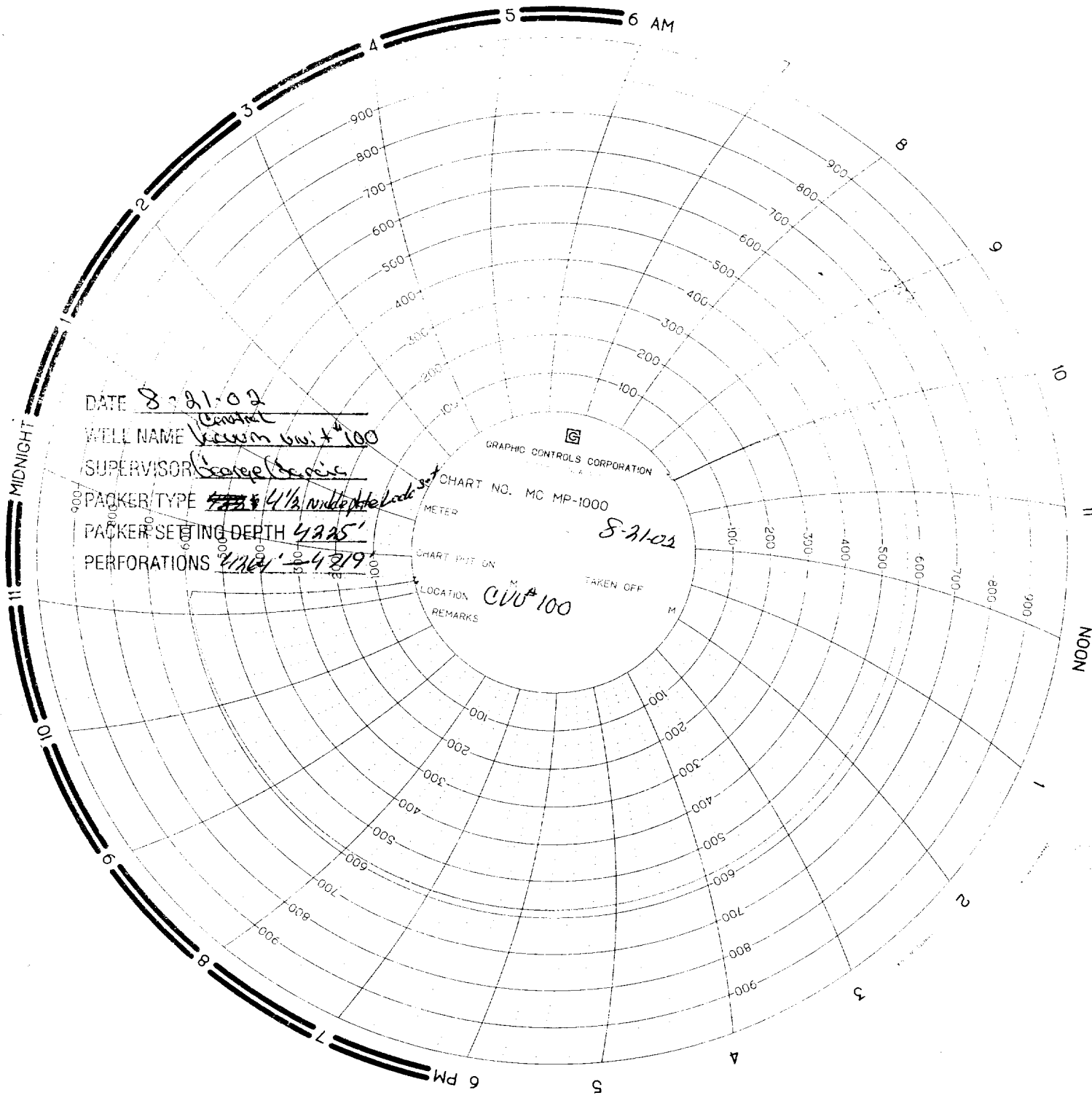
SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 10-04-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use) ORIGINAL SIGNED BY GARY W. WINK DATE OCT 14 2002

APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____

Conditions of approval, if any:



DATE 8-21-02
WELL NAME Control
SUPERVISOR Control
PACKER TYPE 4 1/2" Under the load
PACKER SETTING DEPTH 4825'
PERFORATIONS 4784' - 4819'

GRAPHIC CONTROLS CORPORATION
CHART NO. MC MP-1000
METER
CHART PUT ON
LOCATION CVU #100
REMARKS
TAKEN OFF
8-21-02

CHEVRON/TEXACO
C.V.U. # 100 8/21/02
SEC-6, T189, R35E
1372 FNL + 2544 FWL
API#-30025257110000
PKR. @ 4225.32'
4 1/2 10.5 CS6. PEAKS @ 4264'-4719'
PBTD @ 4760'
KB = 12'