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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-115
Revised 1-1-68

1. Indicate Type of Lease	
State ☒	Fee ☐
2. Lease No. or Lease No.	
B-1306	

14. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **Water Injection**

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER

3. Indicate Type of Lease

Central Vacuum Unit

4. Name of Lease Name

Central Vacuum Unit

2. Name of Operator

TEXACO Inc.

3. Address of Operator

P. O. Box 728 - Hobbs, New Mexico 88240

5. Well No.

101

6. Field, Subfield, or Wellhead

Vacuum Grayburg-San Andres

4. Location of Well

UNIT LETTER **G** LOCATED **1410** FEET FROM THE **North** LINE AND **1336** FEET FROM

THE **East** LINE OF SEC. **6** TWP. **18-S** RGE. **35-E** NMPM

7. County

Lea

15. Date Spudded **5-12-79** 16. Date T.D. Reached **5-25-79** 17. Date Compl. (Ready to Prod.) **6-7-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3976' (GR)** 19. Elev. Casinghead **3976'**

20. Total Depth **4800'** 21. Plug back T.D. **4764** 22. If Multiple Compl., How Many **Many** 23. Intervals Drilled By **0-4800'** Rotary Tools **-0-** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4366-4696' Grayburg-San Andres

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run

Gamma Ray - Compensated Neutron

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well!)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	355'	17-1/2"	400 sx	-0-
9-5/8"	32#	1465'	12-1/4"	800 sx	-0-
7"	23#	2740'	8-3/4"	650 sx	-0-
4-1/2"	10.5#	4800'	6-1/8"	800 sx	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4319'	4319'

31. Perforation Record (Interval, size and number) Perf. 4-1/2" csg w/2 JSPF @ 4366,70,74,83,93,98,4404,14,21,27,30,38,58,80,92,4502,07,10,18,28,40,64,69,79,85,96,4602,08,16,39,46,54,60,88 & 4696'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4366-4696'	8000 gals. 15% NE Acid

33. PRODUCTION

Date First Production: **Water Injection Well - No Potential Test** Production Method (Flowing, gas lift, pumping - Size and type pump) **Well Status (Prod. or Shut-in)**

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

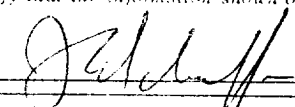
34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Well Completed Shut-In Water Injection 6-7-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. District Supt.** DATE **6-11-79**

[illegible]

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1465	T. Canyon	T. Orr Alamo	T. Penn. "B"
T. Salt	1612	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2675	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2823	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3745	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4074	T. Montoya	T. Mancos	T. Mc Cracken
T. San Andres	4358	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorietta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T.	T. Chinle	
T. Penn.		T.	T. Permian	
T. Cisco (Bough C)		T.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1465	1465	Red Bed				
1465	1512	47	Red Bed & Anhydrite				
1512	2740	1228	Anhydrite & Salt				
2740	4124	1384	Anhydrite				
4124	4183	59	Lime				
4183	4424	241	Lime & Anhydrite				
4424	4800	376	Lime				
		4800	Total Depth				
		4764	PBTD				
Water Flow Encountered @: 2315' & 2535' 15 BPH - SIP 800#							