

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>R-1306</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>Central Vacuum Unit</b>
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>Central Vacuum Unit</b>
3. Address of Operator <b>P. O. Box 728 - Hobbs, New Mexico 88240</b>	9. Well No. <b>101</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1410</b> FEET FROM THE <b>North</b> LINE AND <b>1336</b> FEET FROM THE <b>East</b> LINE, SECTION <b>6</b> TOWNSHIP <b>18-S</b> RANGE <b>35-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Vacuum Grayburg-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3976' (GR)</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Perforate &amp; Treat</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**TOTAL DEPTH 4800'**

**Plug Back Total Depth 4764'**

**13-3/8" OD 48# H-40 Csg set @ 355'**  
**9-5/8" OD 32# K-55 Csg set @ 1465'**  
**7" OD 23# K-55 Csg set @ 2740'**  
**4-1/2" OD 10.5# K-55 Csg set @ 4800'**

1. Perforated 4-1/2" csg w/2 JSPF @ 4366', 70', 74', 83', 93', 98', 4404', 14', 21', 27', 30', 38' 58', 80', 92', 4502', 07', 10', 18', 28', 40', 64', 69', 79', 85', 96', 4602', 08', 16', 39', 46', 54', 60', 88' & 4696'.
2. Acidize perforations 4366-4696' w/8000 gals 15% NE acid in 4 stages using 1000# rock salt between stages.
3. Ran 4314' (140 jts) 2-3/8" OD plastic coated tubing w/pkr. & set @ 4319'. Load annulus w/inhibited water.
4. Well completed Shut-In Water Injection 6-7-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Schuff* TITLE **Asst. District Supt.** DATE **6-8-79**

Orig. Signed by  
**Jerry Sexton**  
**Dist. 1, Supv.**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **JUN 17 1979**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 11 1979

OIL CONSERVATION COMM.  
HOBBS, N. M.