## State of New Mexico

Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 OIL CONSERVATION DIVISION **DISTRICT I** WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-25763 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATEXX FEE L 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. LG-3873 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Corbin "35" State 1. Type of Well: WELL. WFII. OTHER SWD 2. Name of Operator 8. Well No. Olsen Energy, Inc. 3. Address of Operator 9. Pool name or Wildcat 16414 San Pedro, Suite 470, San Antonio, TX 78232 SWD-Oueen 96117 4. Well Location Unit Letter E : 2310 Feet From The north West/ Line and Feet From The 35 17S Lea Section Range **NMPM** Township County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4133 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: equip for disposal, test csg and OTHER: begin inj. 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Set CIBP at 3946' and dump 15' of cement on plug. 8-18-95 Attempt to test  $4\frac{1}{2}$ " casing. Would not test. 8-22-95 Pull and replace 599' of  $4\frac{1}{2}$ " casing. 8-24-95 Run internally plastic coated 2-3/8" tubing and Baker nickel plated AD-1 packer 8-25-95 to 3925' (below perfs at 3856'3877'). Circ hole w/inhibited water. Set packer and test plug w/880% for 30 min. Re-set packer at 3800'. Test 2-3/8" X  $4\frac{1}{2}$ " annulus w/580# for 30 min. Run step rate test. 1/4 BPM at 220 psi, 1/2 BPM at 320 psi, 3/4 BPM at 420 psi, 1 BPM at 540 psi. Commence injecting water. 8-31-95 SWD-596 I hereby certify that the information above is true and complete to the best of my knowledge and belief. 8-31-95

Dick Morton mme Drilling/Prod. Manager DATE TELEPHONE NO. 210-496-2466 Dick Morton TYPE OR PRINT NAME (This space for State Use) · PRICING STOLE PERMIC! \_ TTTLE -CONDITIONS OF APPROVAL, IF ANY:



SEP 1 1 1985



