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O.B.G.B.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMM. ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

Harvey E. Yates Company
Address
P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)
New Well ☒
Recompletion ☐
Change in Ownership ☐
Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9/11/78
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

(Change of ownership give name and address of previous owner)
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE
Lease Name Corbin 35 State Well No. 1 Pool Name, Including Formation Und. Corbin Abo Kind of Lease State, Federal or Fee State Lease No. LG-3873

Location
Unit Letter E ; 2310 Feet From The North Line and 330 Feet From The West
Line of Section 35 Township 17S Range 33E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Koch Oil Company (Jim Welty) (Darrel Brubaker)
Address (Give address to which approved copy of this form is to be sent)
2205 Wilco Bldg., Midland, Texas 79701
P. O. Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.
Unit E Soc. 35 Twp. 17S Rge. 33E Is gas actually connected? When

(If this production is commingled with that from any other lease or pool, give commingling order number)

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
Date Spudded 5-2-78 Date Compl. Ready to Prod. 6-6-78 Total Depth 9000' P.B.T.D. 4100' KB
Elevations (DF, RKB, RT, GR, etc.) 4133' GL Name of Producing Formation Queen Top Oil/Gas Pay 3856' Tubing Depth 3934' KB
Perforations 3856'-60'; 3862'-64'; 3867'-70' and 3873'-77' - 24 Holes Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" 292' 350 Sx C1 C 2% CaCl
11" 8 5/8" 2780' 900 Sx HLW & 300 Sx C1 C
7 7/8" 4 1/2" 3999' KB 485 Sx C1 C POZ 2% Gel
2 3/8" 3934' KB

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-30-78 Date of Test 6-30-78 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 Hrs Tubing Pressure - Casing Pressure - Choke Size -
Actual Prod. During Test 89 Bbls Oil - Bbls. 42 Water - Bbls. 47 Load Water Gun-MCF TSTM

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (prior, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harvey E. Yates
Vice-President
July 11, 1978

OIL CONSERVATION COMMISSION
APPROVED JUL 17 1978
BY Jerry S. Sifton
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.