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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-OPEN OR FILL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Harvey E. Yates Company

Address of Operator
Post Office Box 1933, Roswell, New Mexico 88201

Location of Well
UNIT LETTER E 2310 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE, SECTION 35 TOWNSHIP 17S RANGE 33E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-3873

7. Unit Agreement Name

8. Farm or Lease Name
Corbin 35 State

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Corbin Abo

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

PERMANENTLY ABANDON ☐ CHANGE PLANS ☐

RE-OPEN OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER DST #1, 2, & 3 ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/13/78 DST #1 4489' - 4629'
Recovered 1209' of slightly oil-cut salt water.
Sampler: 1800 cc slightly oil-cut salt water.
Pressures:
15 min PF 69-321 psi
60 min ISIP 1535 psi
60 min FP 321-528 psi
120 min FSIP 1421 psi
HP in & out 2251 psi
BHT 102°F

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pek Harder TITLE Engineer DATE 6/8/78

APPROVED BY Jerry Sexton TITLE Dist. 1 Supv. DATE JUN 12 1978

6/3/78 DST #2 8700' - 8850'
Recovered 3' drilling mud.
Pressures:

IHP	4319 psi
IFP	113 psi
ISIP	136 psi
FFP	113 psi
FSIP	159 psi
FHP	4319 psi

6/4/78 DST #3 8845' - 8950'
Recovered 1065' of oil and gas-cut drilling mud; 155' salt water.
Pressures:

IHP	4374 psi
IFP	218 psi
ISIP	1961 psi
FFP	283 psi
FSIP	1961 psi
FHP	4374 psi

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JUL 10 1978
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