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# MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-3873

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work		7. Unit Agreement Name	
b. Type of Well		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	Corbin "35" State	
GAS WELL <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>	9. Well No.	
OTHER <input type="checkbox"/>	SINGLE ZONE <input type="checkbox"/>	1	
c. Name of Operator		10. Field and Location Name	
Harvey E. Yates Company		Corbin Abo	
d. Address of Operator		11. Field and Location Name	
P. O. Box 1933, Roswell, New Mexico 88201		Corbin Abo	
e. Location of Well		12. County	
UNIT LETTER E	LOCATED 2310	Lea	
FELT FROM THE North	LINE		
330	FEET FROM THE West		
LINE OF SEC. 35	TWP. 17S		
RGE. 33E	NMPM		
13. Proposed Depth		19A. Formation	
8800'		Abo	
14. Elevations (Show whether DF, RT, etc.)		20. Rotary or C.T.	
4133' GL		Rotary	
21A. Kind & Status Plug Bond		21B. Drilling Contractor	
\$50,000 Blanket Nationwide		WEK Drilling Co., Inc.	
		22. Approx. Date Work will start	
		January 20, 1978	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	12 3/4"	30#	375'	300 Sx	Circulate
11"	8 5/8"	24# 28#	3200'	500 Sx	
7 7/8"	4 1/2"	11.60#	8800'	450 Sx	

Gas under this 40 acres has not been dedicated to a pipeline.

\*\*\*\*Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing. You can do this by either circulating the intermediate casing with cement, or a DV tool at the top of the salt.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Indy Yates Title Vice President Date December 9, 1977

(This space for State Use)

PROVED BY Gerry Sinton TITLE SUPERVISOR DISTRICT I DATE 12 1977

CONDITIONS OF APPROVAL, IF ANY:

\*\*\*\*See Above

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OIL CONSERVATION COMM.  
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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

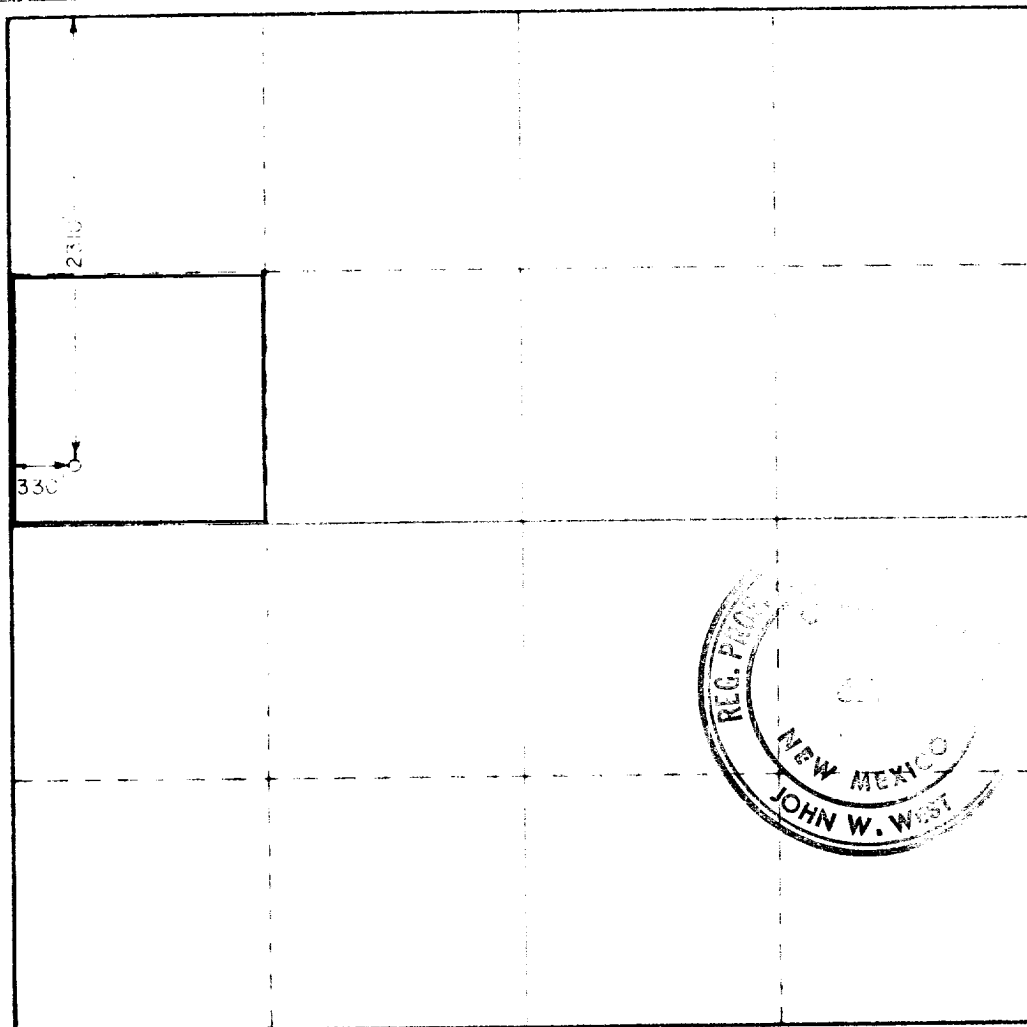
Operator <b>Harvey Yates Company</b>			Lessee <b>Corbin 35 STATE</b>		Well No. <b>1</b>
Section <b>E</b>	Section <b>35</b>	Township <b>17 South</b>	Range <b>33 East</b>	County <b>Lea</b>	
Acreage Dedication of Well: <b>2310</b> feet from the <b>North</b> line and <b>330</b> feet from the <b>West</b> line					
Surface Elev. <b>4132.9</b>	Producing Formation <b>Abo</b>	Pore <b>Corbin Abo</b>	Dedicated Acreage: <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Harvey Yates*  
 Signature

Vice President

Company  
**Harvey E. Yates Company**

Date  
**December 9, 1977**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**Dec. 6, 1977**

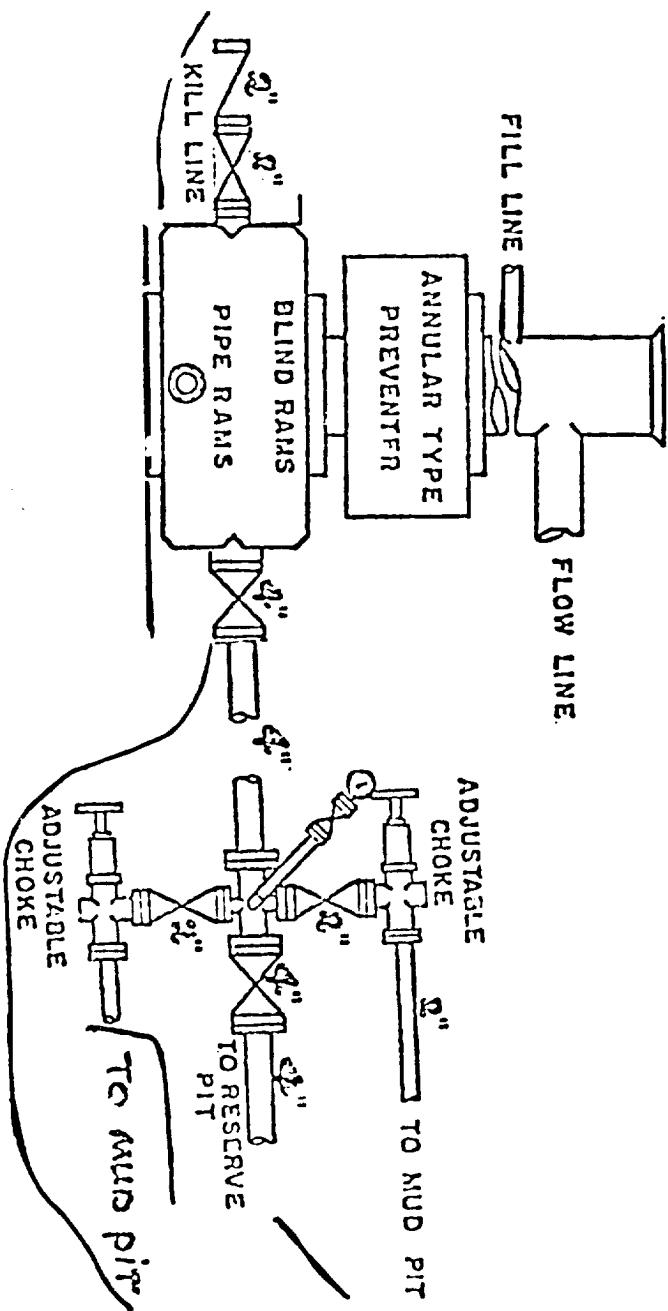
Registered Professional Engineer  
 and/or Land Surveyor

*John W. West*  
 Signature  
 Certificate No. **676**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900 0

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*Injection Profile 2/5/76*

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