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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-967

TYPE OF WELL

TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
W ☐ WORK OVER ☐ DEEPLIN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Harvey E. Yates Company

Address of Operator

P. O. Box 1933, Roswell, N. M. 88201

Location of Well

SECTION A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

East LINE OF SEC. 11 TWP. 18S R. 35E NMPM

15. Date T.D. Reached 1-7-78 17. Log Comp. (Ready to Prod.) 1-19-78 18. Elevations (DE, RKB, RT, GR, etc.) 3888' GL 19. Elev. Casinghead 4800'

21. Plug Back T.D.

22. If Multiple Comp., How Many

23. Intervals Drilled By Rotary Tools 0' - 4800' Cable Tools

Reducing Interval(s), of this completion - Top, Bottom, Middle

25. Was Directional Survey Made

Yes

Type Electric and Other Logs Run

DLL-MSFL CNFD

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	258'	11"	150 Sx C1 C 2% CaCl	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Corrosion Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

4 Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed by

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peck Harder TITLE Engineer

DATE 1-30-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and pressure-sensitivity logs run on the well, and a summary of all special tests conducted, including inflow tests. All logs reported shall be numbered as they are in the correct chronologically drilled wells; true vertical depths shall also be reported. For multiple completions, items 9c through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 145.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
Salt _____ 3042	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____ 3038	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____ 3616	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____ 4348	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb _____	T. Granite _____	T. Todilto _____	T. _____
Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
Wolfcamp _____	T. Rustler _____ 1801	T. Chinle _____	T. _____
Penn. _____	T. Cowden _____ 2884	T. Permian _____	T. _____
Cisco (Bough C) _____	T. Bowers _____ 4069	T. Penn. "A" _____	T. _____

T U. Penrose ⁴⁵⁸² OIL OR GAS SANDS OR ZONES
T L. Penrose ⁴⁷²⁴

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....
No. 5, from.....to.....
No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1. 1, from to feet.

2. 2, from to feet.

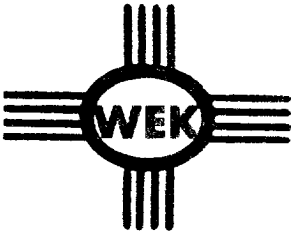
3. 3, from to feet.

4. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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FEB 16 1978
OIL CONSERVATION BOARD
HARRIS, N. M.



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

WEK DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 8820
TELEPHONES: ARTESIA 505/746-675
ROSWELL 505/623-507

January 23, 1978

Harvey E. Yates Co., Inc.
Security National Bank Bldg.
Suite 1000
Roswell, New Mexico 88201

Re: Getty #11, State #1

Gentlemen:

The following is a Deviation Survey of the above well:

271' - $1\frac{1}{4}^{\circ}$	2802' - $1\frac{1}{4}^{\circ}$
627' - $1\frac{1}{2}^{\circ}$	3290' - 1°
1122' - $3\frac{1}{4}^{\circ}$	3482' - $1\frac{1}{4}^{\circ}$
1619' - $3\frac{1}{4}^{\circ}$	3920' - 1°
1846' - $1\frac{1}{4}^{\circ}$	4326' - 1°
2303' - $1\frac{1}{4}^{\circ}$	4800' - 1° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 23rd
day of January, 1978 by Arnold Newkirk.

My Commission Expires:

April 9, 1980

Notary Public

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FEB 16 1978

OIL CONSERVATION COMM.
HOBBS, N. M.