

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993  
5. Lease Designation and Serial No.  
LC-062391  
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

American Exploration Company

3. Address and Telephone No.

1331 Lamar, #900, Houston, TX 77010-3088

(713) 756-6399

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 5, T-18-S, R-33-E

990' FNL & 1980' FNL

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Citco Federal 1

9. API Well No.

30-025-25771

10. Field and Pool, or exploratory Area

Corbin Queen

11. County or Parish, State

Lea County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-27-94 Ran tubing to 4,065' Tag 4 1/2" CIBP. Circ. hole W/10# MLF. Spot 25 SXS Class "C" cmt on top of CIBP. Tagged plug at 3,725'. Perf 4 holes at 2,800'. Ran packer to 2,508'. Set packer. Load hole. Pressure to 1500 PSI would not take any fluid. Ran tubing to 2,848'. Spot 25 SXS cmt Pull tbg. Perf 4 holes at 1,700'. Ran pkr to 1,270'. Pumped into perfs at 1,000# at 2 BPM.

1-28-94 Pumped 50 SXS Class "C" cmt into perfs at 1,700' Disp. to 1,600'. WOC. Release pkr Pulled tbg. Perf 4 holes at 893'. Ran pkr to 496' pumped 50 SXS cmt into perfs at 893'. Disp. to 793'. WOC. Pulled tbg. Set 20' plug at surf RD. MO. Cut casing off 3' below surface. Installed P&A marker.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Coordinator Date 2-8-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER

Conditions of approval, if any:

Date 3/3/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

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9-1-98  
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